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BEFORE THE ARIZONA CORPORATION COMMISSION 1 RECEIVED **COMMISSIONERS** 2 2016 FEB -4 P 2: 56 DOUG LITTLE -CHAIRMAN 3 **BOB STUMP BOB BURNS** A7 CORP COMMISSION TOM FORESE DOCKET CONTROL ANDY TOBIN 6 DOCKET NO. W-02467A-14-0230 IN THE MATTER OF THE APPLICATION OF GRANITE MOUNTAIN WATER COMPANY, NOTICE OF FILING INC. FOR APPROVAL OF A RATE INCREASE. STAFF'S RESPONSE TO GRANITE MOUNTAIN WATER COMPANY, INC.'S 9 SUPPLEMENTAL DIRECT TESTIMONY The Utilities Division ("Staff") of the Arizona Corporation Commission ("Commission") 10 hereby files their Response to Granite Mountain Company, Inc.'s Supplemental Direct Testimony of 11 12 Staff witness Teresa Hunsaker and Dorothy Hains, P.E., in the above-captioned matter. 13 RESPECTFULLY SUBMITTED this 4th day of February, 2016. 14 By Bridget A. Humphrey, Staff Attorney 15 Matthew Laudone, Staff Attorney Arizona Corporation Commission 16 1200 West Washington Street Phoenix, Arizona 85007 17 (602) 542-3402 Original and thirteen (13) copies of the foregoing filed this 4th day of February, 2016, with: 19 Arizona Corporation Commission DOCKETED Docket Control 20 Arizona Corporation Commission 1200 West Washington Street 21 4 2016 FEB Phoenix, Arizona 85007 22 DOCKETLUGY Copy of the foregoing mailed and/or emailed 23 this 4th day of February, 2016, to: 24 Tim Carter Craig A. Marks 2701 Boone Court CRAIG A. MARKS, PLC 25 Prescott, AZ 86305 10645 N. Tatum Blvd., Suite 200-676 Phoenix, Arizona 85028 26 Craig.Marks@azbar.org Attorney for Granite Mountain Water Co., Inc. 27

BEFORE THE ARIZONA CORPORATION COMMISSION

DOUG LITTLE	
Chairman	
BOB STUMP	
Commissioner	
BOB BURNS	
Commissioner	
TOM FORESE	
Commissioner	
ANDY TOBIN	
Commissioner	
IN THE MATTER OF THE APPLICATION OF)	DOCKET NO W-02467A-14-0230
GRANITE MOUNTAIN WATER CO. INC. FOR)	
A RATE INCREASE.	
nate include.	
)	

RESPONSIVE

TESTIMONY

OF

TERESA B. HUNSAKER

PUBLIC UTILITIES ANALYST

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

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GRANITE MOUNTAIN WATER COMPANY INC. DOCKET NO. W-02467A-14-0230

Staff's responsive testimony is being filed in accordance with the provisions of the Procedural Order dated December 18, 2015 for Granite Mountain Water Company Inc. ("Granite Mountain", "GM" or "Company"), and addresses the following issues:

- 1. Issues raised regarding the following Late Filed Exhibits, docketed by Granite Mountain on November 30, 2015:
 - a. A-3 Receivables from affiliates
 - i. Part 1 Accounting Report for Affiliated Receivables from December 31, 2013 to November 13, 2015.
 - ii. Part 2 Customer Billing System Report showing payment history on four accounts of Daniel (Danny) Levie for the period January 1, 2013 to November 25, 2015.
 - b. A-4 Water Infrastructure Finance Authority of Arizona ("WIFA") Loan Bank Account
 - i. Accounting Report and supporting documentation showing deposits and transactions for the WIFA Loan Bank Account required by Decision No. 74384.
- 2. The Company's request for the recognition in rate base of the Post-Test Year Plant associated with Storage Tank No. 3.

In direct testimony, Staff recommended a revenue increase resulting in a total operating revenue of \$185,719, a \$68,399 (58.30 percent) increase, to provide a \$34,625 operating income and an 8.03 percent rate of return on Staff's adjusted original cost rate base ("OCRB") \$431,139. OCRB and fair value rate base ("FVRB") are deemed to be the same. In Staff's surrebuttal testimony, Staff recommended a revenue increase resulting in a total operating revenue of \$169,647, a \$52,327 (44.60 percent) increase, to provide a \$34,287 operating income and an 8.03 percent rate of return on Staff's adjusted OCRB \$426,930.

In responsive testimony, Staff recommends a revenue increase resulting in a total operating revenue of \$179,504, a \$62,184 (53.00 percent) increase, to provide a \$51,340 operating income and an 8.03 percent rate of return on Staff's adjusted OCRB \$529,152 as shown on Final Schedule TBH GM-1. Again, OCRB and FVRB are deemed to be the same.

The Company and Staff's recommended revenue requirements and associated rate increase are summarized as follows:

	Revenue Requirement	Revenue Change	<u>% Change</u>
Company Application	\$181,668	\$64,221	55.48%
Staff Direct	\$185,719	\$68,399	58.30%
Company Rebuttal	\$177,270	\$59,950	51.10%
Staff Surrebuttal	\$169,647	\$52,327	44.60%
Company Supplemental	\$177,563	\$60,243	51.35%
Staff Responsive	\$179,504	\$62,184	53.00%

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I. INTRODUCTION

Q. Please state your name, occupation, and business address.

A. My name is Teresa B. Hunsaker. I am a Public Utilities Analyst III working for the Arizona Corporation Commission ("ACC" or "Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

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Q. Are you the same Teresa B. Hunsaker who filed direct and surrebuttal testimonies in this case?

A. Yes.

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II. PURPOSE OF RESPONSIVE TESTIMONY

Q. What is the purpose of your responsive testimony in this proceeding?

A. The purpose of my responsive testimony in this proceeding is to testify on behalf of Staff regarding the changes Staff made to its direct and surrebuttal positions as a result of its review of the limited issues addressed in the supplemental direct testimony of Mr. Ray L. Jones, witness for Granite Mountain Water Company Inc. ("Granite Mountain", "GM" or "Company").

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Q. What issues will you address?

A. I will address the issues listed below that are discussed in the supplemental direct testimony of the Company's witness Mr. Ray L. Jones.

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 Issues raised regarding the following Late Filed Exhibits, docketed by Granite Mountain on November 30, 2015:

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a. A-3 – Receivables from affiliates

- i. Part 1 Accounting Report for Affiliated Receivables from December
 31, 2013 to November 13, 2015.
- ii. Part 2 Customer Billing System reports showing payment history on four accounts of Daniel (Danny) Levie for the period January 1, 2013 to November 25, 2015.
- b. A-4 Water Infrastructure Finance Authority of Arizona ("WIFA") Loan
 Bank Account
 - Accounting Report and supporting documentation showing deposits and transactions for the WIFA Loan Bank Account required by Decision No. 74384.
- 2. The Company's request for the recognition in rate base of the Post-Test Year Plant associated with Storage Tank No. 3.

Q. Is Staff enclosing new schedules?

- A. Yes. Staff has made changes to responsive testimony schedules and has provided new final schedules.
- Q. Did you attempt to address every issue raised by Granite Mountain in its supplemental direct testimony?
- A. No. I limited my discussion to the specific issues as noted above. My silence on any particular issue raised in the Company's supplemental direct testimony does not indicate that I agree with the Company's stated supplemental direct position on the issue. Rather, where I do not respond, I rely on my direct and surrebuttal testimonies.

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III. SUMMARY OF PROPOSED REVENUES

Q. Please summarize Staff's recommended revenue.

A. Staff's recommended rates would produce total operating revenue of \$179,504, a \$62,184 (53.00 percent) increase, from Staff's adjusted test year revenue of \$117,320, to provide a \$42,496 operating income and an 8.03 percent rate of return on Staff's adjusted original cost rate base ("OCRB") of \$529,152 as shown on Final Schedule TBH GM-1. Staff's recommended rates would increase the typical residential 5/8 x 3/4-inch meter bill with a median usage of 3,684 gallons from \$41.21 to \$64.76, for an increase of \$23.55 or 57.15 percent as shown on Final Schedule TBH GM-27. OCRB and fair value rate base ("FVRB") are deemed to be the same in Staff's Schedules.

IV. LATE FILED EXHIBIT A-3 – RECEIVABLES FROM AFFILIATES

- Q. Did Staff review the Company's Exhibit A-3 in the Company's filing of Late Filed Exhibits docketed on November 30, 2015?
- A. Yes.

Q. What was provided in the Company's Exhibit A-3?

A. On November 30, 2015, Granite Mountain provided the following:

Part 1 – Accounting Report for Affiliated Receivables from December 31, 2013 to November 13, 2015 (current). All non-water company receivables are paid in full. The remaining Receivable Balance of \$18,022.14 consists of \$9,239.68 for Chino Meadows II Water and \$8,782.46 for Antelope Lakes Water Company.

V. LATE FILED EXHIBIT A-4 – WIFA LOAN BANK ACCOUNT

Q. Did Staff review the Company's Exhibit A-4 in the Company's filing of Exhibit A-4?

A. Yes.

Part 2 – Customer Billing System reports showing payment history on four accounts of Daniel (Danny) Levie for the period January 1, 2013 to November 25, 2015 (current). All four accounts are current and have a history of regular payments.

Q. Does Exhibit A-3 Part 1, address Staff's concerns about the Company's notes and account receivables from non-water associated/affiliated companies?

A. Yes. The Company provided Exhibit A-3 Part 1, indicating the amounts due as of November 13, 2015. The remaining balances of the amounts due are: Chino Meadows – Other \$9,240, Antelope Lakes \$8,782, GFL CMI Tract B Water Line \$0, PDL Trust \$0 and PDL Zooki on behalf of Mr. Paul Levie's son, Mr. Daniel Levie \$0. The total remaining balance due from affiliated water companies is \$18,022 as shown on Exhibit A-3 Part 1.

Q. Does Exhibit A-3 Part 2, provides information as to the current status of the accounts for individuals related to the owners of the Company?

A. Yes. The Company-provided Exhibit A-3 Part 2, provides the billing and payment history for four customer accounts held by Mr. Daniel (Danny) Levie as of November 25, 2015. The accounts are: 80.001.02 – Granite Mountain Stables, 81.002.01 – Daniel P. Levie (2400 Shane Drive), 80.012.00 – Daniel P. Levie (7280 N. Stable Lane) and 80.002.01 – Daniel P. Levie (2480 Shane Drive). The report indicates that all four accounts are current and that the accounts have a current history of regular payments made in accordance with the Company's tariff requirements.

Q. What was provided in the Company's Exhibit A-4?

A. On November 30, 2015, Granite Mountain provided:

Accounting Report and supporting documentation showing deposits and transactions for the WIFA Loan Bank Account required by Decision No. 74384.

- Q. Does Exhibit A-4 provide information as to the requirements of Decision No. 74384 for a separate bank account for the WIFA Loan payments?
- A. Yes. The Company-provided Exhibit A-4 provided the accounting records for the WIFA Loan Account, payment history, and deposits to WIFA Loan Bank Account as required by Decision No. 74384. The report indicates that the Company began making regular deposits into the separate bank account on September 25, 2015, in accordance with Decision No. 74384.

VI. RATE BASE

- Q. What changes does Staff make to Rate Base in its responsive testimony?
- A. Staff made changes to the following adjustments:
 - 1. Rate Base Adjustment No. 1 Post-Test Year Plant
 - 2. Rate Base Adjustment No. 8 Cash Working Capital Allowance
- Rate Base Adjustment No. 1 Post-Test Year Plant in Service
- Q. Did Staff review Granite Mountain's supplemental direct testimony concerning posttest year plant?
- A. Yes.

- Post-Test Year Plant?

Q.

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A. Yes.

Q. Please explain Staff's changes to Rate Base Adjustment No. 1 - Post-Test Year Plant for the cost of the storage tank No. 3?

Did Staff review the additional documentation and support for the completed

construction of storage tank No. 3 and make changes to Rate Base Adjustment No. 1

A. Staff reviewed the additional documentation and support for the completed construction of storage tank No. 3 in the amount of \$106,043. Staff reviewed the Company's proposed adjustment for possible duplicate costs, which identified \$3,820 as duplicative. Staff adjusted the amount of post-test year plant costs requested by the Company by \$3,820, resulting in a total cost of \$102,223. Staff's Engineer considers storage tank No. 3 as used and useful therefore any costs have been included in plant in service.

Rate Base Adjustment No. 6 – Cash Working Capital Allowance

Q. Does Staff make any adjustments to its Cash Working Capital Allowance recommendation?

Α. Yes. Staff's adjustment reflects Staff's calculation of the cash working capital based upon Staff's adjusted test year operating expenses and recommendations.

Summary of Rate Base Adjustments

Q. What is Staff's current rate base recommendation?

A. Staff's direct testimony recommended a rate base of \$431,139, Staff's surrebuttal testimony recommended a rate base of \$426,930, and Staff's responsive testimony recommends a rate base adjustment of \$529,152, an increase of \$102,222 for the post-test year plant.

VII. OPERATING INCOME

- Q. What changes does Staff make to Operating Income in its r testimony?
- A. Staff made changes to the following adjustments:
 - 1. Operating Income Adjustment No. 9 Depreciation Expense
 - 2. Operating Income Adjustment No. 10 Property Tax Expense
 - 3. Operating Income Adjustment No. 11 Income Tax Expense

Effectively all three are fallout adjustments required as a result of the other adjustments Staff has already discussed.

- Operating Income Adjustment No. 9 Depreciation Expense
- Q. Does Staff make an adjustment to Depreciation Expense due to the inclusion of the post-test year plant for storage tank No. 3?
- A. Yes. Staff increased the plant in service for storage tanks by \$102,223. Staff has adjusted the depreciation expense from \$30,165 to \$32,434, an increase of \$2,269 as shown on Final Schedule TBH GM-21.
- Operating Income Adjustment No. 10 Property Tax Expense
- Q. Does Staff make any adjustments to Property Tax Expense?
- A. Yes. Staff recommends \$4,410 for test year property tax expense, a \$642 decrease to the Company's proposed amount, as shown on Final Schedule TBH GM-22. Staff further recommends adoption of its Gross Revenue Conversion Factor ("GRCF") that includes a factor for Property Tax Expense, as shown on Final Schedule TBH GM-2.

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Operating Income Adjustment No. 11 – Income Tax Expense

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Q. Does Staff make any adjustments to Income Tax Expense?

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A.

Yes. Staff applied the statutory state and federal income tax rates to Staff's revised test year taxable income. Income tax expenses for the test year and recommended revenues are shown

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on Final Schedule TBM GM-11.

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VIII. STAFF'S RECOMMENDED WATER RATE DESIGN

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Q. Please provide a description of Staff's recommended rate design.

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A. Staff recommends increases in the minimum monthly charge for all meter sizes. Staff recommends that the monthly minimum for the 5/8 x 3/4-inch meter be \$37.50. Staff

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recommends break-over points at 3,000 and 8,000 gallons for the 5/8 x 3/4-inch meter. Staff recommends an increase to commodity rates in all three tiers. First commodity tier rate

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would increase by \$2.35 from \$4.40 per 1,000 gallons to \$6.75 per 1,000 gallons. Second

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commodity tier rate would increase by \$3.65 from \$6.60 per 1,000 gallons to \$10.25 per 1,000

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gallons. Third commodity tier rate would increase by \$4.10 from \$7.90 per 1,000 gallons to

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12.00 per 1,000 gallons. The typical $5/8 \times 3/4$ -inch meter bill with a median usage of 3,684

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gallons would increase by \$23.55 from \$41.21 to \$64.76. Staff's recommended rates are

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shown on Final Schedule TBH GM-26 and the typical bill analysis for $5/8 \times 3/4$ -inch meter

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customers is shown on Final Schedule TBH GM-27.

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Q. Does this conclude your responsive testimony?

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A. Yes, it does.

REVENUE REQUIREMENT

A	П	В
4 -	1.4	_

			[A]	[B]
LINE NO.	DESCRIPTION		COMPANY ORIGINAL COST	STAFF FINAL COST
1101	<u>DDOOMITION</u>	_	<u> </u>	
1	Adjusted Rate Base - OCRB and FVRB		\$564,606	\$529,152
2	Adjusted Operating Income (Loss)		(\$8,153)	(\$8,844)
3	Current Rate of Return (L2 / L1)		-1.44%	-1.67%
4	Required Rate of Return	-	8.031%	8.031%
5	Required Operating Income (L4 * L1)		\$45,346	\$42,496
6	Operating Income Deficiency (L5 - L2)		\$53,499	\$51,340
7	Gross Revenue Conversion Factor		1.200411	1.211224
8	Increase (Decrease) In Gross Revenue (L7 * L6)		\$64,221	\$62,184
9	Adjusted Test Year Revenue		\$117,447	\$117,320
10	Proposed Annual Revenue (L8 + L9)		\$181,668	\$179,504
11	Required Increase/(Decrease in Revenue) (%) (L8/L9)		54.68%	53.00%
	L			

References:

Column [A]: Company Schedules A-1 Supplemental Page 1, Company's Schedule Supplemental

Attachment No. 2 Page 2

Column [B]: Staff Schedules TBH GM-2, TBH GM-3, & TBH GM-15

Test Line No.	Year Ended December 31, 2013 <u>Description</u>	GROSS REVENUE CONVERSION I (A)	ACTOR (B)		(C)				
1	<u>Description</u>						(D)	(E)	[F]
			` '		` ,		` ,		
	Calculation of Gross Revenue Conversion Factor:								
	Revenue Uncollectible Factor (Line 11)	100.0000%	_						
3	Revenues (L1 - L2)	100.0000%							
4 5	Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4)	17.4389% 82.5611%	•						
6	Revenue Conversion Factor (L1 / L5)	1.211224							
	Calculation of Uncollectible Factor:								
7	Unity	100.0000%							
8 9	Combined Federal and State Tax Rate (L17) One Minus Combined Income Tax Rate (L7 - L8)	16.2860% 83.7140%							
10	Uncollectible Rate	0.6573%							
11	Uncollectible Factor (L9 * L10)		0.5503	<u>%</u>					
12	<u>Calculation of Effective Tax Rate:</u> Operating Income Before Taxes (Arizona Taxable Income)	100.0000%							
	Arizona State Income Tax Rate	4.1282%							
14	Federal Taxable Income (L12 - L13)	95.8718%							
15 16	Applicable Federal Income Tax Rate (L55 Col F) Effective Federal Income Tax Rate (L14 x L15)	12.6813% 12.1578%							
17	Combined Federal and State Income Tax Rate (L13 +L16)		16.2860	%_					
	Calculation of Effective Property Tax Factor								
18 19	Unity Combined Federal and State Income Tax Rate (L17)	100.0000% 16.2860%							
20	One Minus Combined Income Tax Rate (L18-L19)	83.7140%							
21 22	Property Tax Factor Effective Property Tax Factor (L20*L21)	1.3772%	1.1529	.,					
23	Combined Federal and State Income Tax and Property Tax Rate (£17+L22)		1.1529	76	17.4389%				
24 25	Required Operating Income Adjusted Test Year Operating Income (Loss)	\$ 42,496 \$ (8,844)							
26	Required Increase in Operating Income (L24 - L25)	(0,041)	\$ 51,34	ס					
27	Income Taxes on Recommended Revenue (Col. (F), L52)	\$ 6,759							
28	Income Taxes on Test Year Revenue (Col. (C), L52)	\$ (3,037)							
29	Required Increase in Revenue to Provide for Income Taxes (L27 - L28)		\$ 9,79	ô					
30	Recommended Revenue Requirement	\$ 179,504							
	Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25)	\$ 0.6573% \$ 1,180							
33	Adjusted Test Year Uncollectible Expense	\$ -							
34	Required Increase in Revenue to Provide for Uncollectible Exp.		\$ 1,180)					
35	Property Tax with Recommended Revenue	\$ 5,266		\$	(47,103.15)				
36 37	Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36)	\$ 4,410	\$ 856	\$	68,776.00				
38	Total Required Increase in Revenue (L26 + L29 + L37)		\$ 63,172		21,672.85	\$	41,499		
-	Tournoquired modelse in revenue (EEC 7 EEC 7 EC/7)		\$ 00,172	- "	21,072.00	Ψ	41,433		
		(A) Test Y	(B)		(C)		(D) Staff Reco	[E] ommended	[F]
	Calculation of Income Tax:	Total		T	Mater				Mara
39	Revenue	\$ 117,320		\$	Water 117,320	\$	Total 179,504		Water 179,504
	Operating Expenses Excluding Income Taxes	129,201			129,201		131,237	1	131,237
	Synchronized Interest (L47) Arizona Taxable Income (L39 - L40 - L41)	\$ (18,649)		\$	6,768 (18,649)	s	6,768 41,499		6,768 41,499
	Arizona State Effective Income Tax Rate (see work papers)	4.1282%		<u> </u>	4.1282%		4.1282%		4.1282%
	Arizona Income Tax (L42 x L43) Federal Taxable Income (L42- L44)	\$ (770) \$ (17,879)		\$ \$	(770) (17,879)	\$ \$	1,713 39,786		
	Federal Tax Rate (see work papers)	12.6813%			12.6813%	'	12.6813%	- }	12.6813%
47 48	Federal Tax	\$ (2,267)		\$	(2,267)	\$	5,045	5	5,045
49				1				- 1	
50 51									
52	Total Fortunal 1					1.			
	Total Federal Income Tax Combined Federal and State Income Tax (L35 + L42)	\$ (2,267) \$ (3,037)		\$	(2,267)	\$	5,045 6,759	- 9	-10.0
	, ,				(0,007)	. *		1	. 0,138
56	COMBINED Applicable Federal Income Tax Rate [Col. [D], L53 - Col. [A], L53						12.6813%		
57	WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col. [C], L54] / [Col. [C], L54] / [Col. [C], L54] / [Col. [C]	ol. [F], L45 - Col. [C], L45]							12.6813%

Calculation of Interest Synchronization:
 Rate Base
 Weighted Average Cost of Debt
 Synchronized Interest (L59 X L60)

Wa	stewater	Water	
\$	-	\$	529,152
	0.0000%		1.2790%
\$	-	\$	6,768

RATE BASE - ORIGINAL COST

		[A]	[B]		[C]
LINE		COMPANY AS	STAFF	ADJ	STAFF AS
NO.	DESCRIPTION	FILED		NO.	ADJUSTED
140.	DESCRIT TION	TILLD	ADJUSTMENTS	140.	MDJCSTED
1	Plant in Service	\$1,095,441	(\$22,490)	1, 2	\$1,072,951
	Less: Accumulated Depreciation	532,491	5,552	5	538,043
3	Net Plant in Service	\$562,950	(\$28,041)		\$534,908
	LESS:				
4	Advances in Aid of Construction (AIAC)	\$8,256	(\$2,235)	4	\$6,022
5	Service Line and Meter Advances	\$ 0	\$0		\$0
6	Contributions in Aid of Construction (CIAC)	\$0	\$9,643	3	\$9,643
7	Less: Accumulated Amortization	0	309	3	309
8	Net CIAC	\$0	\$9,334		\$9,334
9	Total Advances and Contributions	\$8,256	\$7,099		\$15,355
10	Customer Deposits	\$750	\$0		\$ 750
11	Accumulated Deferred Income Taxes	\$0	\$0		\$0
	ADD: Working Capital				
12	Cash Working Capital Allowance	10,662	(313)	6	10,349
13	Total Rate Base	\$564,606	(\$35,453)		\$529,152

References:

Column [A], Company Schedule Attachment No. 1 Supplemental, Page 1

Column [B]: Schedule TBH GM-4

SUMMARY OF RATE BASE ADJUSTMENTS

			[A]	[B]	[C]	[D]	[E]	(F)	[G]	[н]
				Adj No. 1	ADJ No. 2	ADJ No. 3	ADJ No. 4	ADJ No. 5	ADJ No. 6	
1 :			Company		•	İ				
LINE			as Adjusted		Reclass Plant	Unsupported			Working	
NO.	NO.	PLANT IN SERVICE	with	Post-Test	to Appropriate	Plant Treated	AIAC not paid	Accumulated	Capital	
			Post-Test	Year Plant	Classifications	as CIAC	during Test Year	Depreciation	Allowance	STAFF AS
	201	Plant Description	Plant	Ref: Sch TBH GM-5	Ref: Sch TBH GM-6	Ref: Sch TBH GM-7		Ref: Sch TBH GM-9		ADJUSTED
1 2		Organization Cost Franchises	\$110	\$0	\$0	\$0	\$0	\$0	\$0	\$110
3		Land and Land Rights	0	0 14,700	0	0	0	0	0	0
4			· ·			0	٥	l o	0	14,700
		Structures and Improvements	21,608	9,605	36,913	0	ľ	0	الا	68,126
5		Wells and Springs 1	113,472	(53,065)	539	0	0	0	0	60,946
6 7		Supply Mains	0	0	0	0	0	0	0	0
		Power Generation Equipment	0	0	912	1 ,	0	0	0	912
8		Pumping Equipment	105,182	17,637	(912)	0	0	0	0	121,906
10		Water Treatment Equipment Water Treatment Plants	1,661	0	(1,661)	0	0	0	0	0
11		Solution Chemical Feeders	416		ľ	0	0	0	0	0
12		Distribution Reservoirs and Standpipes	7,775	5,669	1,661	,	١	0	ای	7,745
				·	(7,775)	٠	ľ	- 1	0	0
13			250,705	(41,777)	(36,288)	0	0	0	0	172,640
14	- 1	Pressure Tanks	55,213	U	0	0	0	0	0	55,213
15		Transmission and Distribution Mains 3	445,165	4,869	0	0	0	0	0	450,034
16		Services	55,853	81	0	0	0	0	0	55,934
17		Meters and Meter Installations	6,652	0	0	0	0	0	0	6,652
18		Hydrants	8,774	.0	0	0	0	0	0	8,774
19		Backflow Prevention Devices	1,027	402	0	0	0	0	0	1,428
20		Other Plant and Miscellaneous Equipment	4,850	0	0	0	0	0	0	4,850
21		Office Furniture and Equipment	0	0	0	0	0	0	0	0
22		Computers and Software	3,500	0	0	0	0	0	0	3,500
23		Transportation Equipment	7,456	0	19,000	0	0	0	0	26,456
24 25		Tools, Shop, and Garage Equipment	149	0	(149)	0	0	0	0	0
26		Laboratory Equipment	0	0	0	0	0	0	0	0
27		Power Operated Equipment	5,000 853	0	•	0	0	0	0	5,000
28		Communication Equipment	855	0	7,150	U	0	0	0	8,003
29		Miscellaneous Equipment Other Tangible Equipment	20	, U	0	0	0	0	0	0
30		Rounding	20	0	0	0	0	0	0	20
		ant in Service	\$1,095,441	(\$41,880)	\$19,391	\$0	\$0	\$0	0 \$0	1 070 051
32		Less: Accumulated Depreciation	532,491	(241,880)	\$19,391	0	30	5,552	0	\$1,072,951
33		at in Service	\$562,950	(\$41,880)	\$19,391	\$0	\$0	(\$5,552)	S 0	538,043 \$534,908
34			4502(700	(\$11,000)	417,371	- 40	•••	(\$3,332)	401	\$334,900
35	LESS:									1
36	Advance	s in Aid of Construction (AIAC)	\$8,256	\$0	\$0	\$0	(\$2,235)	\$0	\$0	\$6,022
37	Meter De	eposits - Service Line & Meter Advances	0	0	0	0	0	o	0	70,022
38			1 1			*			•	-
39	Contribu	itions in Aid of Construction (CIAC)	\$0	\$0	\$0	\$9,643				\$9,643
40		Accumulated Amortization of CIAC	0	0	0	309				309
41	Net (CIAC	\$0	\$0	\$0	\$9,334	\$0	\$0	\$0	\$9,334
42										*******
43	Total Ad	vances and Net Contributions	\$8,256	\$0	\$0	\$9,334	(\$2,235)	\$0	\$0	\$15,355
44										
		r Deposits	\$750	\$0	\$0	\$0				\$750
	Accumul.	lated Deferred Taxes	0	0	0	0				0
47	4DD, 10	Vanhima Carlet	ļ l							
	Prepayme	Torking Capital	\$0	\$0	\$0	\$0				
		ents orking Capital Allowance	10,662	30	90		\$0	\$0	\$0	\$0
	Total Ra		\$564,606	(\$41,880)	\$19.391	(\$9,334)	\$2,235	0 (\$5,552)	(313)	10,349
			¥30 ,5000 T	(*12,000)	#±7,J7‡	(#7,334)]	#4,433	(\$3,332)	(\$313)]	\$529,152

Company included \$75,000 for PTY Plant for Wells & Springs. Company provided an estimate in response to Data Request ("DR") GM TBH 1.50. \$50,000 for Easements and Water Rights (Land) and \$25,000 for We company included \$144,000 for PTY Plant for the Storage Tank. Storage Tank AOC provided in December 2015 - Plant Used and Useful at \$102,223.

Company included \$30,000 for PTY Plant for Transmission & Distribution Mains. Company provided an estimate in response to Data Request ("DR") GM TBH 1.50 estimated at \$34,869.

RATE BASE ADJUSTMENT NO. 1 - POST-TEST YEAR ("PTY") PLANT

		[A]	[B]	[C]
		COMPANY AS		
LINE		FILED WITH	STAFF	STAFF
NO.	DESCRIPTION	PTY PLANT	ADJUSTMENTS	AS ADJUSTED
1	Acct No. 303 - Land and Land Rights	\$0	\$14,700	\$14,700
2	Acct No. 304 - Structures & Improvements	21,608	9,605	31,213
3	Acct No. 307 - Wells and Springs 1	113,472	(53,065)	60,407
4	Acct No. 311 - Pumping Equipment	105,182	17,637	122,819
5	Acct No. 320.2 - Solution Chemical Feeders	416	5,669	6,085
6	Acct No. 330.1 - Storage Tanks ²	250,705	(41,777)	208,928
7	Acct No. 331 - Transmission and Distribution Mains ³	445,165	4,869	450,034
8	Acct No. 333 - Services	55,853	81	55,934
9	Acct No. 334 - Meters and Meter Installations	6,652	0	6,652
10	Acct No. 336 - Backflow Prevention Devices	1,027	402	1,428
11	TOTAL PLANT RECLASSIFICATIONS	\$1,000,079	(\$41,880)	\$958,199
12	TOTAL PRIVING RECEASE FOR THE PRIVING	\$1,000,077	(441,000)	4730,177
13				
14	PLANT RECLASSIFICATIONS AND DISALLOWA	NCES		
15				
16		COMPANY AS	STAFF	STAFF
17	DESCRIPTION	FILED PTY PLANT	ADJUSTMENTS	AS ADJUSTED
18	2013 Plant Addition, Acct No. 303 - Land Survey	\$0	\$500	\$500
19	2015 Plant Addition, Acct No. 303 - Land and Land Rights for Easements/Water Rights	0	14,200	14,200
20	Acct No. 303 - Land and Land Rights	0	14,700	14,700
21	Teet 110,000 Zamo and Zamo sugaro	Ů	11,100	
22	2013 Plant Addition, Acct No. 304 - Structures & Improvements	0	5,292	5,292
23	2013 Plant Removal (Disallowed), Acct No. 304 - Structures & Improvements	ů	(3,500)	(3,500)
24	2014 Plant Addition, Acet No. 304 - Structures & Improvements	0	4,286	4,286
25	2015 Plant Addition, Acct No. 304 - Structures & Improvements 5	0	3,528	3,528
26	Acct No. 304 - Structures & Improvements	0	9,605	9,605
27	Act No. 50 - Structures & Improvements		9,003	9,003
28	2013 Plant Addition, Acct No. 307 - Wells and Springs	0	5,634	5,634
29	2014 Plant Addition, Acct No. 307 - Wells and Springs	ů l	126	126
30	2015 Plant Addition, Acct No. 307 - Wells and Springs - Reclassified and Adjusted Land 1,5	75,000	(58,825)	16,175
31	Acct No. 307 - Wells and Springs - Reclassified and Adjusted Land	75,000	(53,065)	21,935
32	Acct No. 307 * Wells and Springs	73,000	(33,003)	21,955
33	2014 Plant Addition, Acct No. 311 - Pumping Equipment	0	17,234	17,234
34	2015 Plant Addition, Acct No. 311 - Fumping Equipment	0	403	403
35	Acct No. 311 - Pumping Equipment	0	17.637	17,637
36	Act No. 31 - Lumping Equipment		17,037	17,037
37	2014 Plant Addition, Acct No. 320.2 - Solution Chemical Feeders ⁴	0	4,574	4,574
38	2015 Plant Addition, Acct No. 320.2 - Solution Chemical Feeders	0	1,095	1,095
39	Acct No. 320.2 - Solution Chemical Feeders	0	5,669	
40	Acct 140, 320,2 - Solution Chemical Feeders	0	3,009	5,669
41	2015 Plant Additions, Acct. 330.1 Storage Tank ²	144,000	(44 777)	100.000
42	Acct No. 330.1 - Storage Tank	144,000 144,000	(41,777)	102,223 102,223
43	Acct No. 550.1 - Storage Tanks	144,000	(41,777)	102,223
44	2013 Plant Addition, Acct No. 331 - Transmission and Distribution Mains	30,000	(24.700)	5 200
45	· · · · · · · · · · · · · · · · · · ·	30,000	(24,700)	5,300
46	2014 Plant Addition, Acct No. 331 - Transmission and Distribution Mains		29,569	29,569
40 47	Acct No. 331 - Transmission and Distribution Mains	30,000	4,869	34,869
48	2014 Plant Addition, Acct No. 333 - Services	0	81	04
				81
49 50	Acct No. 333 - Services	0	81	81
	ONATAL ALIES A LAY TO A SELECTION OF THE			
51 52	2014 Plant Additions, Acct No. 334 - Meters and Meter Installations	0	0	0
	Acct No. 334 - Meters and Meter Installations	0	0	0
53 54	2044 Piles Addition Assay No. 224 Peril Gr. Proceeding Dr. 1			40.5
55	2014 Plant Addition, Acet No. 336 - Backflow Prevention Devices Acet No. 336 - Backflow Prevention Devices	0	402	402
56	ACCUANGED DECKNOW PROPERTIES DEVICES	······································	402	402
57	er1	#24C 000	(6.44.000)	6007.460
3/	Total	\$ 249,000	(\$41,880)	\$207,120

¹ Company included \$75,000 for PTY Plant. Company provided an estimate in response to Data Request ("DR") GM TBH 1.50. \$50,000 for Easements and Water Rights (Land) and \$25,000 for Well.

References:

² Company proposed PTY Plant for Acct. No. 330.1 - Storage Tanks \$144,000 For Storage Tank 3. Company provided invoices totaling \$106,043 and an adustment for costs duplication (3,820) for a total of \$102,223. Company provided to the docket on 12/8/2015.

³ Company proposed PTY Plant for Acct. No. 331 - Transmission & Distribution Mains \$30,000 from Well No. 6 to Transmission Lines.

⁴ Vendor provided Staff an Invoice (RW Turner Sons Invoice 13535) totaling \$10,085.76 yet billed the Company \$9,567.62 due to a Change Order for the Pellet Coordinator (Credit of \$518.14).

⁵ Surrebuttal Staff Adjustment to PTY Plant - Staff's Engineer has reviewed the appraisal provided by the Company and the Company's rebuttal adjustments. Staff's Engineer has determined that the costs are reasonable for Well No. 6 at \$16,000 and \$1,232 for Well House (Building 5). Staff has adjusted in 2015 the cost estimates for the Well No. 6 (Acct. 307) from \$25,000 to \$16,000 and the Well House (Acct. 304) for Well No. 6 from \$0 to \$1,232. These adjustments result in reduction of \$7,768 in the estimated costs for Well No. 6 and Well House for Well No. 6 from \$25,000 to \$17,232.

 $Column\ [A]:\ Company\ Schedules\ B-2\ and\ Attachment\ No.\ 1,\ Supplemental\ Page\ 2.$

Column [B]: Testimony, TBH, Company's response to DR GM TBH 1.50 and Company's filings to the docket for Storage Tank Construction Costs on 12/8/2015.

Column [C] Column [A] + Column [B]

RATE BASE ADJUSTMENT NO. 2 - RECLASSIFY PLANT TO APPROPRIATE CLASSIFICATIONS

		[A]	[B]	[C]
LINE		COMPANY	CTA EE	CTAGE
LINE NO.	DESCRIPTION	AS FILED	STAFF	STAFF AS ADJUSTED
1	Acct No. 304 - Structures & Improvements	\$21,608	ADJUSTMENTS \$36,913	\$58,520
2	Acct No. 307 - Wells & Springs	113,472	539	114,011
3	Acct No. 310 - Power Generation Equipment	0	912	912
4	Acct No. 311 - Pumping Equipment	105,182	(912)	104,270
5	Acct No. 320 - Water Treatment Equipment	1,661	(1,661)	0
6	Acct No. 320.2 - Solution Chemical Feeders	416	1,661	2,077
7	Acct No. 330 - Distr Reserv & Standpipes	7,775	(7,775)	0
8	Acct No. 330.1 - Storage Tanks	250,705	(36,288)	214,417
9	Acct No. 341 - Transportation Equipment	7,456	19,000	26,456
10	Acct No. 343 - Tools, Shop & Garage Equip	149	(149)	0
11	Acct No. 346 - Communication Equipment	853	7,150	8,003
12	Rounding	0	1	1
13	TOTAL PLANT RECLASSIFICATIONS	\$509,276	\$19,391	\$528,667
14				
15	DI ANTI DE CI ACCIEN	CATIONIO		ya
16 17	PLANT RECLASSIFIC	LATIONS		- E
18		PLANT	PLANT	STAFF
19	DESCRIPTION	ADDITIONS	RECLASS	AS ADJUSTED
20	2009 Plant Reclass, Acct No. 304 - Structures & Improvements	\$0	\$36,913	\$36,913
21	Acct No. 304 - Structures & Improvements	0	36,913	36,913
22	•			
23	2013 Plant Reclass, Acct No. 307 - Wells & Springs	0	539	539
24	Acct No. 307 - Wells & Springs	0	539	539
25				
26	2011 Plant Reclass, Acct No. 310 - Power Generation Equipment	0	912	912
27	Acct No. 310 - Power Generation Equipment	0	912	912
28				
29	2011 Plant Reclass, Acct No. 311 - Pumping Equipment	0	(912)	(912)
30	Acct No. 311 - Pumping Equipment	0	(912)	(912)
31 32	2000 Diago Barbara Arra No. 220 W. T	ا	(1.661)	(1.661)
33	2009 Plant Reclass, Acct No. 320 - Water Treatment Equipment Acct No. 320 - Water Treatment Equipment	0	(1,661)	(1,661)
34	Activo. 520 - water Treatment Equipment	. 0	(1,661)	(1,661)
	2009 Plant Reclass, Acct No. 320.2 - Solution Chemical Feeders	0	1,661	1,661
36	Acct No. 320.2 - Solution Chemical Feeders	0	1,661	1,661
37			1,001	1,001
38	2009 Plant Reclass, Acct No. 330 - Distr Reserv & Standpipes	0	(7,325)	(7,325)
39	2010 Plant Reclass, Acct No. 330 - Distr Reserv & Standpipes	0	(450)	(450)
40	Acct No. 330 - Distr Reserv & Standpipes	0	(7,775)	(7,775)
41				
	2009 Plant Reclass, Acct No. 330.1 - Storage Tanks	0	(29,588)	(29,588)
	2010 Plant Reclass, Acct No. 330.1 - Storage Tanks	0	(6,700)	(6,700)
44	Acct No. 330.1 - Storage Tanks	0	(36,288)	(36,288)
45			_	
	2013 Plant Addition, Acet No. 341 - Transportation Equipment Acet No. 341 - Transportation Equipment	19,000	0	19,000
47 48	Acct No. 341 - Transportation Equipment	19,000	0	19,000
	2013 Plant Reclass, Acct No. 343 - Tools, Shop & Garage Equip	0	(1.40)	(140)
50	Acct No. 343 - Tools, Shop & Garage Equip	0	(149)	(149)
51	receive of a room, one of a sarge Equip		(145)	(149)
	2010 Plant Reclass, Acct No. 346 - Communication Equipment	0	7,150	7,150
53	Acct No. 346 - Communication Equipment	0	7,150	7,150
54			, , , , , , , , , , , , , , , , , , , ,	.,,
55	2013 Rounding	0	1	1
56	Rounding	0	1	1
57				
58	Total	\$19,000	\$391	\$19,391

RATE BASE ADJUSTMENT NO. 3 - UNSUPPORTED PLANT TREATED AS CIAC

				[A]	[B]	[C]	_
LINE				COMPANY	STAFF	STAFF	ļ
NO.		DESCRIPTION	J	AS FILED	ADJUSTMENTS	AS ADJUSTED	
1	CIAC, Unsupport	ted Plant Treated as CIAC	·	\$0	\$9,643	\$9,643	
2		Unsupported Plant Treated	as CIAC	o	309	309	
3		pported Plant Treated as CL		\$0	\$9,334	\$9,334	1
4							4
5							-
6 7		UNS	UPPORTED PLANT TRI	EATED AS CIAC		*	-
8				Selected	Unsupported Plant	Staff	
9		DESCRIPTION	J	In Sample	Costs	as Adjusted	
-	2009 Plant Addition	, Acct No. 304 - Structures & In		\$0	\$33,057	\$33,057	4
11		304 - Structures & Improvem		0	33,057	33,057	1
12					55,051	33,031	1
13	2009 Plant Addition	, Acct No. 330.1 - Storage Tank	s	0	38,822	38,822	1
14	2010 Plant Addition	, Acct No. 330.1 - Storage Tank	S	0 .	14,477	14,477	
15	Acct No.	330.1 - Storage Tanks Subtota	1	0	53,299	53,299	
16				,			
		, Acct No. 331 - Transmission 8		0	2,961	2,961	
18 19	Acct No.	331 - Transmission & Distrib	ution Mains Subtotal	0	2,961	2,961	
	2010 Plant Addition	, Acct No. 320.2 - Solution Cher	nical Feeders	0	416	416	1
21		320.2 - Solution Chemical Fe		0	416	416	1
22				1		,,,,,,	1
23	2010 Plant Addition,	, Acct No. 346 - Communication	n Equipment	0	6,700	6,700	1
24	Acct No.	346 - Communication Equips	nent Subtotal	0	6,700	6,700]
25	TOTAL INCLUDE	OBSERVANT		***	004.400	****	
26 27	TOTAL UNSUPP	UKIED PLANI		\$0	\$96,432	\$96,432	i
28				Total		\$96,432	ļ
29					x	10%	
30				•		\$9,643	1
31							
32						_	
33		CALCULATIO	ON OF AMORTIZATION O	T			37, 1
34	37. 4.11	771 . 4.1.12.1	Unsupported	Year Transferred	10% Plant in	Depreciation	Amortizatio
35 36	Year Added 2009	Plant Additions	Plant	To CIAC	Service	Rate	of CIAC
37	2009	Structures & Improvements Storage Tanks	\$33,057 38,822	2013 2013	3,306	3.33%	\$11
- 1	2009	Trans. & Distr. Mains	2,961	2013	3,882 296	2.22% 2.00%	8
38 I	2007	•	•	!!!	42	20.00%	
38	2010	Solution Chemical Feedore	A1K				
38 39 40	2010 2010	Solution Chemical Feeders Storage Tanks	416 14.477	2013 2013	1		
39		Solution Chemical Feeders Storage Tanks Communication Equip.	416 14,477 6,700	2013 2013 2013	1,448 670	2.20% 10.00%	3:

References:

Column [A]: Company's Application - Attachment No. 1 Supplemental 5.2 - 5.6

Column [B]: Testimony, TBH

Granite Mountain Water Co., Inc. Docket No. W-02467A-14-0230 Test Year Ended December 31, 2013

RATE BASE ADJUSTMENT NO. 4 - AIAC REFUNDS NOT RECOGNIZED IN TEST YEAR

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
LINE	DECONINGIA		0	
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS	
1	2013 Deferred Credits, Acct No. 252 - Advances in Aid of Construction	\$8,256	\$0	\$8,256
2	2013 Deferred Credits, Acct No. 252 - Advances in Aid of Construction Payments Due Customers	0	(2,235)	(2,235)
3	Total AIAC paid in 2014 for 2013 refunds due customers	\$8,256	(\$2,235)	\$6,022

References:

Column [A]: Company's Application - Attachment No. 1 Supplemental Page 2 Column [B]: Testimony, TBH, Company's response to DR's GM TBH 1.19 and GM TBH 2.6.

Docket No. W-02467A-14-0230 Test Year Ended December 31, 2013 Granite Mountain Water Co., Inc.

RATE BASE ADJUSTMENT NO. 5 - ACCUMULATED DEPRECIATION

		[A]	[B]	
Ä		COMPANY	STAFF	STAFF
o i	DESCRIPTION	AS FILED	ADJUSTMENTS	AS ADJUSTED
	Accumulated Depreciation	\$532,491	\$5,552	\$ 538,043

References:

Column [A]: Company's Application - Attachment No. 1 Supplemental 5.1 - 5.6 Column [B]: Testimony, TBH, Company Data Request Responses Column [C] Column [A] + Column [B]

RATE BASE ADJUSTMENT NO. 6 - CASH WORKING CAPITAL ALLOWANCE

		[A]	[B]	[C]
LINE NO.	DESCRIPTION	COMPANY AS FILED	STAFF ADJUSTMENTS	STAFF AS ADJUSTED
1	Cash Working Capital Allowance	\$10,662	(\$313)	\$10,349
2				-
3	Operati	on & Maintenance*		\$79,713
4		Multiplied by	X	1/8
5				\$9,964
6				
7	Purchased Power	& Purchased Water		\$9,241
8		Multiplied by	X	1/24
9			*	\$385
10				
11	Total Cash Working	Capital Allowance		\$10,349
12				
13	* Less depreciation, taxe	es, purchased power	and purchased water	

References:

Column [A]: Company 's Application Attachment No. 1 Supplemental Page 1

Column [B]: Testimony, TBH, Company Data Request Responses

OPERATING INCOME - ADJUSTED TEST YEAR AND STAFF RECOMMENDED

		[A]	[В]		[C]		[D]		[E]
LINE NO.	DESCRIPTION	COMPANY TEST YEAR AS FILED	STAFF TEST YEAR ADJUSTMENTS	ADJ NO.	STAFF TEST YEAR AS ADJUSTED		STAFF RECOMMENDED CHANGES		STAFF RECOMMENDED
	REVENUES:								
١.,		6144073		1	644.070		2000		
1	Metered Water Sales	\$114,273	\$0		\$114,273		\$62,184		\$176,457
2	Water Sales - Unmetered	0	0		0		0		0
3 4	Other Operating Revenues Total Revenues	3,174 \$117,447	(127	-	\$3,047	1	0		3,047
5	Total Revenues	3 117,447	(\$127	'	\$117,320		\$62,184		\$179,504
1 - 1	EXPENSES:								
7	Salaries and Wages	\$38,942	(\$389	8	\$38,553		\$0		\$38,553
8	Salaries and Wages - Officers	6,000	(896)		5,104	l	0		5,104
9	Employee Pensions & Benefits	0,000	(0,0)	′l 8] 3,104		0		3,104
10	Purchased Power	8,950	291	8	9,241		ŏ		9,241
11	Fuel for Power Production	0	0	*	0		ő		0
12	Chemicals	47	66	8	113	ı	ő		113
13	Repairs and Maintenance	4,339	(2,048)	2, 8	2,291	ı	ő		2,291
14	Office Supplies & Expense	8,314	(3,164)		5,150		0		5,150
15	Contractual Services	11,353	(6,406)		4,947		0		4,947
16	Water Testing	5,380	(3,530)		1,850		0		1,850
17	Rents	0	2,700	8	2,700	ı	0		2,700
18	Transportation Expenses	5,453	(236)	6, 8	5,217	1	0	ı	5,217
19	Insurance - General Liability	1,292	645	8	1,937		0		1,937
20	Insurance - Health and Life	0	640	8	640	ı	0		640
21	Reg. Comm. Exp.	321	0		321		0		321
22	Reg. Comm. Exp Rate Case	3,333	6,667	7	10,000		0		10,000
23	Miscellaneous Expense	102	16	8	118		0		118
24	Bad Debt Expense	772	0		772		1,180		1,952
25	Depreciation Expense	27,096	5,338	9	32,434		0	Į	32,434
26	Taxes Other Than Income	0	0		0	- 1	0	Ī	0
27	Property Taxes	5,052	(642)	10	4,410		856		5,266
28	Payroll Taxes	0	3,403	8	3,403		0		3,403
29	Income Taxes	(1,147)	(1,890)	11	(3,037)		9,796	ļ	6,759
30	Rounding	1	0		1	L	0	- [1
31	Total Operating Expenses	\$125,600	\$564]	\$126,164		\$11,832		\$137,996
32									
33	Operating Income (Loss)	(\$8,153)	(\$691)		(\$8,844)	ᆚ	\$50,352		\$41,508

Column [A]: Company Application Attachment No. 2 Supplemental Page 1
Column [B]: Schedule TBH GM-16
Column [C]: Column [A] + Column [B]
Column [D]: Schedules TBH GM-1 and TBH GM-2
Column [E]: Column [C] + Column [D]

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LINE NO			ADJ NO. 1 Unauthorized	ADJ NO. 2	ADJ NO. 3	*:	ADJ NO. 5	ADJ NO. 6	ADJ NO. 7	ADJ NO. 8	ADJ NO. 9	ADJ NO. 10	ADJ NO. 11	
	DESCRIPTION	COMPANY	Surcharge - Other	Repairs and	Office	Contractual	Water	F	Rate Case	to Water	Depreciation	Property	Income Tax	STAFF
1 REVENUES	NUES	╄	M-13	4	W-15	Ref: Sch TBH GM-16	Ref: Sch TRH GM-17	Ref. Sch TRH GM-18	Ref. Sch. TBH GM.19	Ref. Sch. TRIH GM.20	Pac Sch Treit CM 21	Dec Set Trut CW 22	Page Cat. Tro II CM 22	ADJUSTED
2 Meterec	Metered Water Sales	\$114,273	-	_		05	0\$	U\$	03	+	CO COLUMNIA	+-	CZ-WID FIRM CIM-CZ	£11.4 273
3 Water S	Water Sales - Unmetered	0	. 0	. 0	0	0	C	₹ =	~ C		3 C		G -	0/7,4114
4 Other (Other Operating Revenues	3,174	(127)	0	0	0	0	0	0				-	3,047
5 Total B	Fotal Revenues	\$117,447	(\$127)	0\$	O \$	0\$	0\$	0\$	0\$	0\$			0\$	\$117,320
0 OPER	OPERATING EXPENSES:													
8 Salaries	Salaries and Wages	\$38,942	2	0\$	0\$	<u>\$</u>	0\$	0\$	93	(\$389)	9	5	U\$	£38 553
	Salaries and Wages - Officers	000'9	0	0	0	. 0	0	0	0		0		0	5,104
_	Employee Pensions & Benefits	0	0	0	0	0	0	0	0	0		0	0	0
_	Ourchased Power	8,950	0	0	0	0	0	0	0	291	0	0	0	9,241
	Fuel for Power Production	0	0	0	0	0	0	0	0	-	0	0	0	0
	als	47	0	0	0	0	0	0	0	99	0	0	0	113
	Kepairs and Maintenance	4,339	0	(1,792)	0	0	0	0	0	(257)	0	0	0	2,291
_	Office Supplies & Expense	8,314	0	0	(1,727)	0	0	0	0	(1,438)	0	0	0	5,150
16 Contrac	Contractual Services	11,353	0	0	0	(7,531)	0	0	0	1,125	0	0	0	4,947
	l esting	5,380	0	0	0	0	(3,530)	0	0	_	0	0	0	1,850
٠.	ţ	0	0	0	0	0	0	0	0	2,700	0	0	0	2,700
	ransportation Expenses	5,453	0	0	0	0	0	(006)	0	664	0	0	0	5,217
	nsurance - General Lability	1,292	0	0	0	0	0	0	0	645	0		0	1,937
22 Insuran	nsurance - Health and Life	2	- ·	0 0	φ (0	0	0	0	0+9	0		0	640
	New Committee Lags.	3 333	0 0	0 0	0 0	0 0	0 (0	0	0	0	0	0	321
	Miscellaneous Expenses	501	0	0 0	> 0	0	0	0	299'9		0	0	0	10,000
	Sad Debt Expense	201	0	> 0	> <	5 6	0	0	0	16	0	0	0	118
_	James introduction	27.000		> 0	0 0	0 0	o •	0	3	_	0	0	0	772
	Appendicular Layerise	060,12	0 0	> 0	o (0	0	0	0	•	5,338	0	0	32,434
- 6	Taxes Outer Than income	0 0	0	0	0	0	0	0	0		0	0		0
	y raxes	260,6	0	•	0	0	0	0	0		0	(642)		4,410
30 Income Terms	Tames	> (-	0 0	0	0	0	0	0	3,403	0	0	0	
	1440	(4,14,1)	0 0	0 0	0	0	0 0	0	0	0	0	0	(1,890)	(3,037)
·L	Operation Purchase	6135 200		0 000	0 1	0			0		0			
	roan Operating Expenses	\$123,600	⊋	(\$1,792)	(\$1,727)	(\$7,531)	(\$3,530)	(006\$)	\$6,667	\$6,570	\$5,338	(\$642)	(\$1,890)	\$126,164
34 Operati	Operating Income (Loss)	(\$8,153)	(\$127)	\$1,792	\$1,727	\$7,531	\$3,530	006\$	(\$6,667)	(\$6,570)	(\$5,338)	\$642	\$1.890	(\$8.844)

Granite Mountain Water Co., Inc. Docket No. W-02467A-14-0230 Test Year Ended December 31, 2013

OPERATING INCOME ADJUSTMENT NO. 1- UNAUTHORIZED SURCHARGE - OTHER REVENUE

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS	AS ADJUSTED
1	Other Revenue - Surcharge	\$3,174	(\$127)	\$3,047
		<u> </u>		

References:

Column [A]: Company Application Attachment No. 2 Supplemental Page 1

Column [B]: Testimony, TBH, DR GM TBH 1.31

OPERATING INCOME ADJUSTMENT NO. 2 - REPAIRS AND MAINTENANCE

		[A]	[B]		[C]
LINE		COMPANY	STAFF		STAFF
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS		AS ADJUSTED
1	Repairs and Maintenance	\$4,339	(\$1,792)		\$2,547
2					
3					
4					
5	Repairs & Maintenance				
6	To reclass cost of culvert from expenses to PTY Pla	<u>ın</u> t			
7	Payment for materials for culvert at Short Spur for 1	new well		\$3,292	
8	Monies for half of the culvert for new well at Short	Spur		(1,500)	
9	Total reclass to CWIP				(\$1,792
10					

Column [A]: Company Application Attachment No. 2 Supplemental Page 1 Column [B]: Testimony, TBH, DR GM TBH 1.31

Granite Mountain Water Co., Inc. Docket No. W-02467A-14-0230 Test Year Ended December 31, 2013

	OPERATING INCOME ADJUSTMENT	NO. 3 - OFFIC	E SUPPLIES	
		[A]	[B]	[C]
LINE NO.	DESCRIPTION	COMPANY AS FILED	STAFF ADJUSTMENTS	STAFF AS ADJUSTED
1	Office Supplies	\$8,314	(\$1,727)	\$6,587
2				
3	Office Supplies			
4	Disallowed Expenses for Mr. Levie's Office Phone for Prop. Mgmt.		(\$1,727)	

References: Column [A]: Company Application Attachment No. 2 Supplemental Page 1

Column [B]: Testimony, TBH

	OPERATING INCOME ADJUSTMENT NO. 4	CONTRACT	TUAL SERVICES	
		[A]	[B]	[C]
LINE NO.	DESCRIPTION	COMPANY AS FILED	STAFF ADJUSTMENTS	STAFF AS ADJUSTED
1	Contractual Services	\$11,353	(\$7,531)	\$3,822
2				
3				
4	Contractual Services			
5	Engineering Expenses - Reclass to CWIP	(\$3,500)		
6	New well testing on Short Spur - Reclass to CWIP	(3,045)		
7	Contact Labor for rate case preparation - Reclass to Rate Case Expenses	(345)		
8	Ariccor Watrr Solutions - Reclass to Rate Case Expenses	(641)		
9	Total Contractual Services Reclassification		(\$7,531)	

References: Column [A]: Company Application Attachment No. 2 Supplemental Page 1

Column [B]: Testimony, TBH

Granite Mountain Water Co., Inc. Docket No. W-02467A-14-0230 Test Year Ended December 31, 2013

	OPERATING INCOME ADJUSTMEN	T NO. 5 - WAT	ER TESTING	
		[A]	[B]	[C]
LINE NO.	DESCRIPTION	COMPANY AS FILED	STAFF ADJUSTMENTS	STAFF AS ADJUSTED
	Water Testing	\$5,380		\$1,850
2				
3	Reclassification of Water Testing Expenses			
4	Well No. 6 ADEQ Expenses - Reclass to CWIP		(\$2,500)	
5	Storage Tank #3 ADEQ Expenses - Reclass to CWIP		(1,800)	
6	Total Water Testing Reclassification			(\$4,300)
7				
8	Water Testing Costs Per Table 4 - Engineering Report			
9	Actual Water Testing Costs		\$1,850	
10	Total Normalized Water Testing Costs			\$1,85 0
11				
12				

References:

Column [A]: Company Application Attachment No. 2 Supplemental Page 1

Column [B]: Testimony, TBH, Engineering Report in Exhibit 1

- 1	OPERATING INCOME ADJUSTMENT NO. 6 - TRANSPORTATION							
		[A]	[B]	[C]				
LINE NO.	DESCRIPTION	COMPANY AS FILED	STAFF ADJUSTMENTS	STAFF AS ADJUSTED				
1	Transportation Expenses	\$5,453	(\$900)	\$4,553				
2 3 4	Transportation Disallowed Expenses for Gas Reimbursements	(\$900)	(\$900)					

References:

Column [A]: Company Application Attachment No. 2 Supplemental Page 1

Column [B]: Testimony, Data Request Responses TBH 1.37 and TBH 2.13

OPERATING INCOME ADJUSTMENT NO. 7 - RATE CASE

			[A]	[B]	[C]
				STAFF	
LINE			COMPANY	ADJUSTMENTS	STAFF
NO.	DESCRIPTION		AS FILED	(Col C - Col A)	AS ADJUSTED
1	Rate Case Expense		\$3,333	\$6,667	\$10,000
2					
3					
4					
5	<u></u>				
6		Rate Case	Staff Adjusted		Normalize over
7	Company	Expense as filed	Rate Case Expense	Difference	3 years
8	Chino Meadows	\$40,000	\$45,000	\$5,000	\$1,667
9	Granite Mountain	10,000	30,000	20,000	6,667
10	Total	\$50,000	\$75,000	\$25,000	\$8,333

References:

Column [A]: Company Application Attachment No. 2 Supplemental Page 1

Column [B]: Testimony, Data Request Responses TBH 1.7 and TBH 2.4

OPERATING INCOME ADJUSTMENT NO. 8 - ALLOCATIONS

Canada in College		00.5	83	COMPANY	[B] STAFF	STAFF								
NO. DESCRIPTION AS FILED AD 1 Salaries and Waters 1,33,042 1,33,042	AS FILED 838 942	15	15	2	ADJUSTMENTS	AS ADJUSTED								
- Officers	000'9	000'9	000'9		(968)	5,104								
Power	8,950	8,950	8,950		291	9,241								
Chemicals 47	- 47	47	47		99	113								
Repairs and Maintenance 4,339	4,339	4,339	4,339		(257)	4,082								
Office Supplies & Expense 8,314	8,314	8,314	8,314		(1,438)	928,9								
	0	0	0		2,700	2,700								
Contractual Services 11,353	11,353	11,353	11,353		1,125	12,478								
Transportation Expenses 5,453	5,453	5,453	5,453		664	6,117								
Insurance - General Liability 1,292	1,292	1,292	1,292		645	1,937								
Insurance - Health and Life 0	0	0	0		640	640								
Miscellaneous Expenses 102	102	102	102		16	118								
Payroll Taxes 0	0	0	0		3,403	3.403								
Total \$84,792	\$84,792	\$84,792	\$84,792	Į I	\$6,570	\$91,362								
ŀ	E		F	- 1	[6]	H	Ξ	Ш	[K]	El	M	Z	ē	Ö
Original amount	Original amount						Chino		Portion allocated	Amount allocated	Amount allocated	Granite Mountain	Amount to be	Gran
Meadows allocated to	allocated to			က	Staff Adjustments		Meadows	Meadows Cost to be	to unregulated	to unregulated	to regulated	Adjusted 4-factor	allocated to	Moun
	Granite Mountain		Reclassification	- 1	Disallowance	Normalize	Direct	Allocated	Companies	Companies	Companies	allocation	Granite Mountain	Dire
\$179,965	0\$		(\$15,718)		(\$17,444)	\$13,834	0,5	\$160,638	%0		\$160,638	24.00%	\$38,553	
s - Officers 31,700 6		0 000'9	0		(16,434)	0	0	21,266	0%	0	21,266	24.00%	\$5,104	
Power 24,401 247	247		0		(46)	0	22,110	2,493	10%	249	2,244	24.00%	\$538	8
425	47		0		0	0	0	472	%0	0	472	24.00%	113	
8,899 633	633		1,281		(124)	0	2,159	8,530	%0	0	8,530	24.00%	2,047	,2
Supplies & Expense 30,594 1,988 (1,988		(12,000)		(5,804)	(208)	0	17,569	*01	1,757	15,812	24.00%	3,795	33
0 3,000	3,000	-	12,000		0	0	0	15,000	25%	3,750	11,250	24.00%	2,700	
11,457	490		(200)		(1,232)	0	3,489	97.79	%0	0	6,726	24.00%	1,614	10,
24,752	2,736		1,817		(7,380)	(186)	0	21,739	%0	0	21,739	24.00%	5,217	
8,964		0 966	0		(1,058)	594	0	9,496	15%	1,424	8,072	24.00%	1,937	
afe 2,667 296	296		0		0	0	0	2,963	10%	296	2,667	24.00%	040	
Expenses 8,848 245	245		(3,39	_	(2,301)	0	2,903	490	%0	0	490	24.00%	118	
0 0 0	0		15,718		(1,539)	0	0	14,179	%0	0	14,179	24.00%	3,403	
Total \$332,672 \$16,678 (\$7	\$16,678		.	(\$199)	(\$50,362)	\$14,034	\$30,661	\$281,562		17.477	\$274 085		\$65.780	\$23

\$91,362

\$25,582

8,702 0 2,035 3,081 0 10,863

Granite

References
Column [A]: Company Application Attachment No. 2 Supplemental Page 1
Column [G]: Column [G]. Column [G].
Column [G]: Col [P] + Col [G]
Column [G]: Col [P] + Col [G]
Column [D]: Chino Meadow Schedule TBH CM-14
Column [B]: Schedule TBH CM-19b
Column [G]: Schedule TBH CM-19b
Column [G]: Schedule TBH CM-19d
Column [G]: Schedule TBH CM-19d
Column [G]: Schedule TBH CM-19d
Column [G]: Col [D] + Col [E] + Col [F] + Col [G] + Col [F]
Column [G]: Col [D] + Col [E] + Col [G] + Col [F]
Column [G]: Col [G] + Col [F]
Column [G]: Col [G] + Col [G]
Column [G]: Col [G] + Col [G]
Column [G]: Col [G]
Column [G]: Col [G]
Column [G]: Col [G]

OPERATING INCOME ADJUSTMENT NO. 8 - ALLOCATIONS RECLASSIFICATIONS

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS	AS ADJUSTED
1	Salaries and Wages	\$179,965	(\$15,718)	\$164,247
2	Salaries and Wages - Officers	31,700	0	31,700
3	Purchased Power	24,401	0	24,401
4	Chemicals	425	0	425
5	Repairs and Maintenance	8,899	1,281	10,180
6	Office Supplies & Expense	30,594	(12,000)	18,594
7	Rents	0	12,000	12,000
8	Contractual Services	11,457	(500)	10,957
9	Transportation Expenses	24,752	1,817	26,569
10	Insurance - General Liability	8,964	0	8,964
11	Insurance - Health and Life	2,667	0	2,667
12	Miscellaneous Expenses	8,848	(3,397)	5,451
13	Payroll Taxes	0	15,718	15,718
14				
15	Salaries and Wages			
16	Payroll taxes included as salaries and wages	(\$15,718)	(\$15,718)	
17		· · · · · · · · · · · · · · · · · · ·		
18	Repairs and Maintenance			
19	To reclass expense to plant	(\$539)		
20	Amount originally booked to Granite Mountain to be included in the cost pool	1,820	\$1,281	
21	1			
22	Office Supplies & Expense			
23	Rent - Misclassified as Office Supplies	(\$12,000)	(\$12,000)	
24		(,,)	(#) 1	
25	Rents			
26	Rent - Misclassified as Office Supplies	\$12,000	\$12,000	
27	Neite Pascasonica as Office Supplies	\$12,000	¥12,000	
28	Contractual Services		1	
29	Survey for Granite Mountain Well No. 6 Site	(\$500)	(\$500)	
	Survey for Granite Mountain Wen No. 6 Site	(\$300)	(\$300)	
30	Towns and the Forest Control of the		1	
31 32	Transportation Expenses	\$1,817	£1 017	
33	Amount originally booked to Granite Mountain to be included in the cost pool	\$1,017	\$1,817	
34	Miscellaneous Expenses			
35	To correct for bad debt expenses included in miscellaneous expenses	(\$3,000)		
36	Adjustment - Less Security Deposits Corrections	(554)		
37	To adjust for bad debts recovered and collection fees included in miscellaneous expenses	157	(\$3,397)	
38		· · ·	<u> </u>	
39	Payroll Taxes			
40	Payroll taxes included as salaries and wages	\$15,718	\$15,718	

OPERATING INCOME ADJUSTMENT NO. 8 - ALLOCATIONS DISALLOWED

		[A]	[B]	[C]
NE		COMPANY	STAFF	STAFF
О.	DESCRIPTION	AS FILED	ADJUSTMENTS	AS ADJUSTED
1	Salaries and Wages	\$179,965	(\$17,444)	\$162,521
2	Salaries and Wages - Officers	31,700	(16,434)	15,266
3	Purchased Power	24,401	(46) 0	24,355 425
4	Chemicals	425	-	
5	Repairs and Maintenance	8,899	(124)	8,775
6	Office Supplies & Expense	30,594	(2,804)	27,790
7	Rents	0	(1.222)	10.225
8	Contractual Services	11,457	(1,232)	10,225
9	Transportation Expenses	24,752	(7,380)	17,372
10	Insurance - General Liability	8,964	(1,058)	7,900
1	Insurance - Health and Life	2,667	0	2,667
12	Miscellaneous Expenses	8,848	(2,301)	6,547
13	Payroll Taxes	0	(1,539)	(1,539
14				
15			Ī	
16	Salaries and Wages	/#47 AAN	/@47 11A	
17	Non-regulated salaries and wages	(\$17,444)	(\$17,444)	
8			Ī	
9	Salaries and Wages - Officers			
20	Pay adjusted to reflect actual time worked	(\$11,761)		
21	Duties assigned to office manager	(4,673)	(16,434)	•
22			•	
23	Purchased Power			
24	To adjust for late fees	(\$46)	(\$46)	
25				
26	Repairs and Maintenance			
27	To adjust for personal expense	(\$124)	(\$124)	
28				
29	Office Supplies & Expense			
0	Interest and Late Fees	(\$44)		
31	Mrs. Levie Phone & Charges, Collect Calls, Paul International Call & Plan	(1,888)		
32	Meals	(218)		
33	Miscellaneous Personal Expenses	(524)		
34	2010 Expense	(130)	(\$2,804)	
35				
66	Contractual Services			
37	Legal Fees for Fire	(\$1,232)	(\$1,232)	
8		· · · · · · ·		
	Transportation Expenses			
Ю	Gas Reimbursement \$100 per month - Company no longer providing	(\$800)		
.1	Personal Use Purchases - Tires	(2,497)		
2	Out of State Gasoline Purchase	(2,229)		
3	Bulk Delivery of Gasoline to Paul's Home (530 gallons)	(1,854)	(\$7,380)	
4	(20 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	(-,55 1)	(#1,500)	
5	Insurance - General Liability			
6	Remove Vehicle AZ-1 TBH 1.39 Unregulated Associated Co.	(\$1,058)	(\$1,058)	
.7	Action Control (12-1 13) 1.57 Onteguated Associated Co.	(#1,000)	(#1,030)	
	Microllaneous Expenses	• 1		
8	Miscellaneous Expenses	(¢1 EEM		
9	Gifts Meals	(\$1,559) (683)		
60 :1			/ ¢ 0 201\	
1	Donations	(60)	(\$2,301)	
2	D 47			
	Payroll Taxes			
53 54	Non-regulated payroll taxes	(\$1,539)	(\$1,539)	

OPERATING INCOME ADJUSTMENT NO. 8 - ALLOCATIONS NORMALIZATION

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS	AS ADJUSTED
1	Salaries and Wages	\$179,965	\$13,834	\$193,799
2	Salaries and Wages - Officers	31,700	0	31,700
3	Purchased Power	24,401	0	24,401
4	Chemicals	425	0	425
5	Repairs and Maintenance	8,899	0	8,899
6	Office Supplies & Expense	30,594	(208)	30,386
7	Rents	0	0	0
8	Contractual Services	11,457	0	11,457
9	Transportation Expenses	24,752	(186)	24,566
10	Insurance - General Liability	8,964	594	9,558
11	Insurance - Health and Life	2,667	0	2,667
12	Miscellaneous Expenses	8,848	0	8,848
13	Payroll Taxes	0	0 }	0
14				
15				
16	Salaries and Wages			
17	Normalize salaries and benefits	\$13,834	\$13,834	
18				
19	Office Supplies & Expense			
20	Normalize Carbonite over 3 years	(\$94)		
21	Normalize GoDaddy 5 year contract	(114)	(\$208)	
22				
23	Transportation Expenses			
24	Normalize Vehicle Registration for 2 years	(\$186)	(\$186)	
25		\ <u>`</u> /	\" <u>/</u>	
26	Insurance - General Liability			
27	Normalize Insurance Policy adjustment for refunds	\$594	\$594	

Granite Mountain Water Co., Inc. Docket No. W-02467A-14-0230 Test Year Ended December 31, 2013

OPERATING INCOME ADJUSTMENT NO. 8 - 4-FACTOR ALLOCATION CALCULATION

		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	Π	<u> </u>
								Total			
					Net	Total	Annual	Annual	Gallons		Staff
Line		Customer	Customer	Net Plant	Plant in	Annual	Revenue	Gallons	Pumped	4-factor	Adjusted
No.	Company	count	count %	in service	service %	Revenue	%	Pumped	%	%	4-factor %
1	Antelope Lakes	2	0.20%	\$62,347	11.34%	\$613	0.13%	95	0.13%	2.95%	1.00%
2	Chino Meadows	899	87.96%	173,351	31.54%	357,364	75.17%	64,140	85.81%	70.12%	75.00%
3	Granite Mountain	121	11.84%	313,950	57.12%	117,447	24.70%	10,510	14.06%	26.93%	24.00%
4	Total	1,022	-	\$549,648		\$475,424		74,745		100.00%	100.00%

References:

Column [A]: The Customer counts for Chino Meadows and Granite Mountain the applications; and for Antelope Lakes, the 2013 Annual Report, p. 12 as of 12/31/2013

Column [B]: Column [A] / Line 4.

Column [C]: The Net Plant in service information for Chino Meadows and Granite Mountain are from the applications & Schedule TBH-4; the information for Antelope Lakes is from the 2013 Annual Report on Revised Balance Sheet, p. 6 as of Column [D]: Column [C] / Line 4.

Column [E]: The Total Annual Revenue information for Chino Meadows and Granite Mountain are from the applications; the information for Antelope Lakes, is from the 2013 Annual Report, p. 8 as of 12/31/2013

Column [F]: Column [E] / Line 4.

Column [G]: The Total Annual Gallons Pumped information for Chino Meadows and Granite Mountain is from the application; the information for Antelope Lakes, is from the 2013 Annual Report on Revised Balance Sheet, p. 12 as of 12/31/2013

Column [H]: Column [G] / Line 4.

Column [I]: Average of Columns [B, D, F, and H].

Column []]: Staff Adjusted 4-factor percentage. Discussed in Surrebuttal Testimony.

OPERATING INCOME ADJUSTMENT NO. 8 - ALLOCATIONS SALARIES & WAGES CALCULATION

- 1					203	2,579	320	2.714	1,404	3	79	
	Staff	Adjusted	Pavroll	Taxes	\$4.203	, 2	î «	2.7	1.4		\$14,179	M TBH-2.5g.
HI	Staff	Adjusted	Salarics	and Wages	\$49.821	28,652	36.400	30.160	15,600	2	\$160,638	TBH-2.5 and G
[6]		2014	Non- Regulated	Payroll Taxes	\$467	136			936		\$1,539	4 TBH-2.12h, CM
H		2014	Non- Regulated	Salary and Wages	\$5,536	1,508			10,400		\$17,444	atain (GM) in DRs CN
E			Non- Regulated 1	Hours	10%	5%			40%			1) and Granite Mour
Di		2014	Current or Estimated Non-Regulated 1	Payroll Taxes	\$4,670	2,714	3,276	2,714	2,340	3	\$15,718	by Chino Meadows (CM ch responsibilities.
[C]		2014	Current or Estimated	Salary and Wages	\$55,356	30,160	36,400	30,160	26,000	5	\$178,082	8 Hours per week/2,080 hours per year. Percentages provided by Chino Meadows (CM) and Granite Mountain (GM) in DRs CM TBH-2.12h, CM TBH-2.5 and GM TBH-2.5g. Per TBH 1.25g. Barney \$13,000 bonuses to adjust pay to match responsibilities.
[B]		2014 Current	or Estimated	Hourly Rate	\$26.61	14.50	17.50	14.50	12.50	0.00		'2,080 hours per yea: Barney \$13,000 bom
[A]			2014	NO. Current Salaries	Barney 2	Nelson	Lopez	Feichter	Magnussen	Rounding	Total	¹ Hours per week/ ² Per TBH 1.25g. I
			LINE	ON	1	7	3	4	2	9	^	9 10

References:
Column [A]: Company Schedule C-2
Column [B]: Testimony, TBH
Column [C]: Column [A] + Column [B]

OPERATING INCOME ADJUSTMENT NO. 8 - ALLOCATIONS OFFICER'S SALARIES CALCULATION

[A]

LINE		Officer Salary
NO.	DESCRIPTION	l , , , , , , , , , , , , , , , , , , ,
		Hours worked per month
1	Supervision and management of company personnel	12
2	Oversight of company operations	6
3	Provide strategic direction	6
4	Review company financial data including payables, receivable, revenue and expenses	12
5	Provide legal representation for Company	8
6	Review payroll and sign checks	4
7	Review and authorize all vendor payments	4
8	Acquire regulate and oversee company loans and long-term debts	8
.	Meeting with operations management to review capital program and address operational issues and ensure	
9	proper facilities and equipment are available	20
10	Develop and review company processes and procedures to ensure regulatory compliance	8
11	Review & advise Company on manuals such as employee handbook & emergency response manual	1
12	Total Monthly Hours	89
13	· ·	
14	Less hours out of town (33 percent of the total monthly hours)	29.37
15	Adjusted Hours	59.63
16	,	
17	Adjusted Hours * \$36.25 1 * 12 months	\$25,939
18	Less Additional Increase for Operations Manager from 2013 to 2014 2	(4,673)
19	Adjusted Officers Salary	\$21,266
20	¹ Based on Annual Salary of Mr. Levie (Half Time Employee) \$31,700 for Chino Meadows and \$6,000 for Gran	
	\$37,700. Annual Salary / 1,040 hours per year (52 weeks x 20 hours per week) = Hourly Rate of \$36.25	nie Mountain –
22	² Operations Manager's Salary for 2013 was \$50,683 and for 2014 was \$55,356. The additional increase is \$4,673	

References:

Column [A] : Per DRs CM TBH 1.26.g, CM TBH 2.12, CM TBH 3.7 and GM TBH 2.5

Insert ACCT			OPERATING INCOME ADJUSTMENT	NO. 9 - DEPRE	CIATION EXPENSE ON	TEST YEAR PLANT	숙 상 :	
LINE ACC DESCRIPTION Per Surf SerVICE Per Surf Plant SerVICE Per Surf Plant SerVICE SerVICE Per Surf Plant SerVICE Cold x C of D) Cold x C of				[A]	ГВІ	ICI	Dì	Œ
INNE ACCT DESCRIPTION Per Suff PLANT (Col A Col B) RATE (Col C Col D)		1					[]	
NO. NO. DESCRIPTION Per Staff PLANT (Col A - Col B) RATE (Col Cx Col D)	LINE	ACCT		1	•	Į.	DEPRECIATION	
1 301 Opposization Cost			DESCRIPTION					
2 302 Franchises 1 4,700 1 0 0 0 0,00% 0 0 0 0 0 0 0 0 0								
303 Land and Land Rights			· ·	1				
304 Smectures and Improvements 68,126 0 68,126 33.3% 22,200				14,700	14,700	0	0.00%	0
5 307 Wells and Springs 60,946 0 60,946 3.33% 2,029	4					68,126		2,269
0 0 0 0 2.00% 0 0 0 0 0 0 0 0 0	5		•	60,946	0	60,946	3.33%	2,029
Second Communication	6			0	0	0	2.00%	0
Second	7	310	Power Generation Equipment	912	0	912	5.00%	46
10 320.1 Water Treatment Plants 0 0 3.33% 0 11 320.2 Solution Chemistry 7,745 2,077 5,688 20,00% 1,134 12 330 Distribution Reservoirs and Standpipes 31 13 330.1 Storage Tanks 55,213 0 172,640 222% 3.833 14 330.2 Pressure Tanks 55,213 0 450,034 200% 2,761 15 331 Transmission and Distribution Mains 450,034 0 450,034 200% 9,001 16 333 Services 55,594 0 55,994 3.33% 1,863 17 334 Meters and Meter Installations 6,652 0 6,652 8.33% 55,514 18 335 Hydrants 8,774 0 8,774 2,00% 175 19 336 Backflow Prevention Devices 1,428 0 1,428 6,67% 95 23 340 Office Furniture and Equipment 4,850 0 4,850 6,67% 0.22 340 Office Furniture and Equipment 26,456 0 26,456 20,00% 5,291 341 Transportation Equipment 20,456 0 26,456 20,00% 5,291 341 Transportation Equipment 5,000 0 0 0 5,00% 20,30% 2	8			121,906	108,950	12,956	12.50%	1,620
10 320.1 Water Treatment Plants 0 0 3.33% 0 11 320.2 Solution Chemistry 7,745 2,077 5,688 20,00% 1,134 12 330 Distribution Reservoirs and Standpipes 31 13 330.1 Storage Tanks 55,213 0 172,640 222% 3.833 14 330.2 Pressure Tanks 55,213 0 450,034 200% 2,761 15 331 Transmission and Distribution Mains 450,034 0 450,034 200% 9,001 16 333 Services 55,594 0 55,994 3.33% 1,863 17 334 Meters and Meter Installations 6,652 0 6,652 8.33% 55,514 18 335 Hydrants 8,774 0 8,774 2,00% 175 19 336 Backflow Prevention Devices 1,428 0 1,428 6,67% 95 23 340 Office Furniture and Equipment 4,850 0 4,850 6,67% 0.22 340 Office Furniture and Equipment 26,456 0 26,456 20,00% 5,291 341 Transportation Equipment 20,456 0 26,456 20,00% 5,291 341 Transportation Equipment 5,000 0 0 0 5,00% 20,30% 2	9							
330 Distribution Reservoirs and Standpipes	10			0		0	3.33%	0
330.1 Stonge Tanks	11	320.2	Solution Chemical Feeders	7,745	2,077	5,668	20.00%	1,134
1302 Pressure Tanks	12	330	Distribution Reservoirs and Standpipes					
15 331 Transmission and Distribution Mains 450,034 0 450,034 2.00% 9,001 16 333 Services 55,954 0 55,934 3.33% 1.863 17 334 Meters and Meter Installations 6,652 0 6,652 8.33% 554 18 335 Hydrants 8,774 0 8,774 2.00% 1.75 19 336 Backflow Prevention Devices 1,428 0 1,428 6,67% 9.55 20 339 Other Plant and Miscellaneous Equipment 4,850 0 0 4,850 6,67% 0.23 21 340 Office Furniture and Equipment 26,456 0 0 3,500 20,00% 700 22 340 Computers and Software 3,500 0 3,500 20,00% 700 23 341 Transportation Equipment 0 0 0 0 5,00% 0 24 343 Tools, Shop, and Garage Equipment 0 0 0 0 10,00% 0 25 344 Laboratory Equipment 5,000 0 0 5,000 5,00% 250 26 345 Power Operated Equipment 8,003 0 8,003 10,00% 8,00 28 347 Miscellaneous Equipment 8,003 0 8,003 10,00% 8,00 29 348 Other Trangble Equipment 20 0 0 0 0 0 0 30 Toul Plant 51,072,951 5125,857 5947,994 532,743 34 Aberta and Miscellaneous Equipment 20 0 0 0 0 0 34 Other Trangble Equipment 20 20 0 0 0 0 0 34 Other Trangble Equipment 20 20 0 0 0 0 0 0 35 Other Trangble Equipment 20 20 0 0 0 0 0 0 0	13	330.1	Storage Tanks	172,640	0	172,640	2.22%	3,833
16 33.5 Services 55.934 0 55.934 3.33% 1.863	14	330.2	Pressure Tanks	55,213	0	55,213	5.00%	2,761
334 Merex and Meter Installations	15	331	Transmission and Distribution Mains	450,034	0	450,034	2.00%	9,001
18	16	333	Services	55,934	0	55,934	3.33%	1,863
19 336 Backlow Prevention Devices	17	334	Meters and Meter Installations		0	6,652	8.33%	554
20	18	335	Hydrants	8,774		8,774	2.00%	175
340 Office Furniture and Equipment								
340.1 Computers and Software 3,500 0 3,500 20,00% 700					· ·			
341 Transportation Equipment 26,456 0 26,456 20,00% 5,291 343 Tools, Shop, and Garage Equipment 0 0 0 0 10,00% 0 26 345 Power Operated Equipment 5,000 0 5,000 5,000 5,000 6 27 346 Communication Equipment 8,003 0 8,003 10,00% 800 28 347 Miscellaneous Equipment 0 0 0 0 10,00% 0 29 348 Other Tangble Equipment 20 20 0 0,00% 0 30 Rounding 1 0 1 0,00% 0 31 Total Plant \$1,072,951 \$125,857 \$947,094 \$32,743 32 Amortization of Plant based on Appropriate Depreciation Rates					*	· ·		
343 Tools, Shop, and Garage Equipment 0 0 0 0 5.00% 0 0 0 0 0 0 0 0 0			•	1				
Sample S					ľ			
Power Operated Equipment 5,000 0 5,000 5,000 5,000 250					· -		1	*
346 Communication Equipment 8,003 0 8,003 10.00% 800					, ·	- 1	1	· 1
28 347 Miscellaneous Equipment 0 0 0 0 10.00% 0 0 0 0 0 0 0 0 0								
29 348 Other Tangible Equipment 20 20 0 0.00%						,		
Rounding 1 0 1 0.00% 0.00% 0.0								
Total Plant \$1,072,951 \$125,857 \$947,094 \$32,743		348			1	ŭ		· · · · · · · · · · · · · · · · · · ·
Amortization of Plant based on Appropriate Depreciation Rates: Description Plant in Service Depreciation Rates Amortization of CIAC							0.00%	
Amortization of Plant based on Appropriate Depreciation Rates: Description Plant in Service Depreciation Rates Amortization of CIAC			Lotal Plant	\$1,072,951	\$125,857	\$947,094		\$32,743
Description Plant in Service Depreciation Rates Amortization of CIAC	32				Amortization of Dia	nt based on Appropria	to Dependention Potos:	
Structures & Improvements 3,306 3.33% \$110								Amortization of CIAC
Storage Tanks 3,882 2,22% 86 Trans. & Distr. Mains 296 2,00% 6 Solution Chemical Feeders 42 20,00% 8 Storage Tanks 1,448 2,20% 32 Communication Equip. 670 10,00% 67 Totals \$9,643 \$309 Amortization of CIAC (Depreciation Rates Identified): \$9,643 37 Storage Tanks 3,882 2,22% 86 Storage Tanks 296 2,00% 6 Storage Tanks 42 20,00% 8 Storage Tanks 42 20,00% 32 Storage Tanks 42 20,00% 40 Storage Tan								
Trans. & Distr. Mains 296 2.00% 6					7			
Solution Chemical Feeders 42 20.00% 8 Storage Tanks 1,448 2.20% 32 Communication Equip. 670 10.00% 67 Totals \$9,643 \$309 \$30					Ÿ			
Storage Tanks								·
Communication Equip. 670 10.00% 67 Totals \$9,643 \$309 Amortization of CIAC (Depreciation Rates Identified): \$309 CIAC Plant in Service (Depreciation Rates Identified): \$9,643 37								1
Totals \$9,643 \$309	33				Ü			
CIAC Plant in Service (Depreciation Rates Identified): \$9,643 37 38 Depreciation Expense Before Amortization of CIAC: \$32,743 29 Less Amortization of CIAC: 309 Less Amortization of CIAC: 309 Test Year Depreciation Expense - Staff: \$32,434 27,096								
CIAC Plant in Service (Depreciation Rates Identified): \$9,643 37 38 Depreciation Expense Before Amortization of CIAC: \$32,743 29 Less Amortization of CIAC: 309 Less Amortization of CIAC: 309 Test Year Depreciation Expense - Staff: \$32,434 27,096								
CIAC Plant in Service (Depreciation Rates Identified): \$9,643 37 38 Depreciation Expense Before Amortization of CIAC: \$32,743 29 Less Amortization of CIAC: 309 Less Amortization of CIAC: 309 Test Year Depreciation Expense - Staff: \$32,434 27,096					Amortizat	ion of CIAC (Deprecia	tion Rates Identified):	\$309
Depreciation Expense Before Amortization of CIAC: \$32,743 39	ļ							\$9,643
39 Less Amortization of CIAC: 309 40 Test Year Depreciation Expense - Staff: \$32,434 41 Depreciation Expense - Company: 27,096	37						,	
40 Test Year Depreciation Expense - Staff: \$32,434 41 Depreciation Expense - Company: 27,096					Deprecia	tion Expense Before A	mortization of CIAC:	\$32,743
Depreciation Expense - Company: 27,096					•			
Staff's Total Adjustment: \$5,338								
	42				i	Staff	's Total Adjustment:	\$5,338

References:

Column [A]: Schedule TBH GM-4

Column [B]: From Column [A]

Column [C]: Column [A] - Column [B]

Column [D]: Engineering Staff Report

Column [E]: Column [C] x Column [D]

OPERATING INCOME ADJUSTMENT NO 10 - PROPERTY TAX EXPENSE

		[A]	[B]
LINE		STAFF	STAFF
NO.	Property Tax Calculation	AS ADJUSTED	RECOMMENDED
1	Staff Adjusted Test Year Revenues	\$117,320	\$117,320
2	Weight Factor	2	2
3	Subtotal (Line 1 * Line 2)	\$234,640	\$234,640
4	Staff Recommended Revenue, Per Schedule TBH-1	117,320	179,504
5	Subtotal (Line 4 + Line 5)	\$351,960	\$414,144
6	Number of Years	3	3
7	Three Year Average (Line 5 / Line 6)	\$117,320	\$138,048
8	Department of Revenue Mutilplier	2	2
9	Revenue Base Value (Line 7 * Line 8)	\$234,640	\$276,096
10	Plus: 10% of CWIP	0	0
11	Less: Net Book Value of Licensed Vehicles - Schedule TBH-19 Line 23	\$21,165	\$21,165
12	Full Cash Value (Line 9 + Line 10 - Line 11)	\$213,475	\$254,931
13	Assessment Ratio	18.50%	18.50%
14	Assessment Value (Line 12 * Line 13)	\$39,493	\$47,162
15	Composite Property Tax Rate	11.17%	11.17%
			\$0
16	Staff Test Year Adjusted Property Tax (Line 14 * Line 15)	\$4,410	
17	Company Proposed Property Tax	\$5,052	
18	Staff Test Year Adjustment (Line 16-Line 17)	(\$642)	
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15)		\$5,266
20	Staff Test Year Adjusted Property Tax Expense (Line 16)		4,410
21	Increase in Property Tax Expense Due to Increase in Revenue Requirement		856
22	Increase to Property Tax Expense		\$856
23	Increase in Revenue Requirement		\$62,184
24	Increase to Property Tax per Dollar Increase in Revenue (Line19/Line 20)		1.38%

Granite Mountain Water Co., Inc. Docket No. W-02467A-14-0230 Test Year Ended December 31, 2013

OPERATING INCOME ADJUSTMENT NO. 11 - TEST YEARINCOME TAXES

LINE		(A)	(B)	(C)
NO.	DESCRIPTION		STAFF	
		COMPANY	ADJUSTMENTS	STAFF
		AS FILED	(Col C - Col A)	AS ADJUSTED
1	Income Tax Expense	(1,147)	(1,890)	(3,037)
	Total	(1,147)	(1,890)	(3,037)

Granite Mountain Water Co., Inc. Docket No. W-02467A-14-0230 Test Year Ended December 31, 2013

PROPERTY TAX ADJUSTMENT NO. 1 - ADJUSTMENTS TO CONSTRUCTION WORK IN PROGRESS AND ADDITIONS FOR STORAGE TANK NO. 3

		[A]	[B]	[C]
Ì				
LINE		COMPANY	STAFF	STAFF
NO.	DESCRIPTION	AS FILED	ADJUSTMENTS	AS ADJUSTED
1	Company Proposed Construction Work in Progress	\$0	\$0	\$0
2				··.·
	•			

References:

Column [A]: Company Balance Sheet Acct. No. 105

Column [B]: Testimony, TBH

Column [C]: Column [A] + Column [B]

RELATED PARTY TRANSACTIONS - COMPANY FAILED TO APPROPRIATELY COLLECT REVENUE PURSUANT TO DECISION 71869 (UNCOLLECTED RELATED PARTY TRANSACTIONS IN TEST YEAR)

[b]	# of Bills Not	Appropriately	Collected	24	29	40	29	122
[0]			Date Range	1.1.13 to 12.31.13	1.1.13 to 12.31.13	1.1.13 to 12.31.13	1.1.13 to 12.31.13	
Z	Staff Adjusted	Balance Due	12.31.13		\$7,759.51	\$1,157.28	\$1,186.88	\$17,369.35
[M]	Staff Adjusted	Revenues 2013		•	3,220.61	593.20	893.56	\$8,395.49
П			Total	\$2,332.23	3,378.38	729.13	942.50	\$7,382.24
K			Payments	\$0.00	0.00	(1,530.00)	0.00	(\$1,530.00)
Ш			Adiustments."		0.00	00:0	0.00	\$8.04 \$1,804.68 (\$1,564.42) (\$1,530.00) \$7,382.24
E			Penalty	\$811.41	831.54	111.29	50.44	\$1,804.68
· HI			Surcharge		2.30	1.99	0.72	\$8.04
[6]			Taxes	\$208.53	157.77	135.93	48.94	\$551.17
E			Water	\$2,873.68	2,386.77	2,009.92	842.40	\$8,112.77
E			Account Status	Active	Active	Active	Active	
回			Balance 12,31,12	\$3,369.03	4,381.13	428.15	244.38	\$8,422.69
lC)								
[B]			Name on Account	Levie, Daniel P ²	Levie, Daniel P 3	Granite Mm Stables	Levie, Daniel P 5	
V			Water Acct No.	80.002.01	81.002.01	80.001.02	80.012.00	Totals
	F		C D E	C	Electron Electron	Color Colo	Electric Date Part Color Electric Date Electric Date	Element Elem

References:
Column [A]: Company C.1
Column [B]: Testimory, GM TBH 1.42, GM TBH 2.15, GM TBH 2.9, GM TBH 3.10, GM TBH 3.11
Column [Q]: Column [A] + Column [B]

¹ Staff did not included any adjustments in the Adjustment for Water Leak and Late Fees GM TBH 2.9, Balance paid by Mr. Paul Levie \$5,701.26. However, DT GM TBH 3.10 states Check for \$2,201.26 and offset for \$3,500 for check to Mr. Daniel Levie for work on Culver for \$1,500 Check Folds (voided) in GM TBH 215. Copy of Check for payment DR GM TBH 3.11. Not properly collected from 12/2011 to 11/2013.

Fayment made by Mr. Paul Levie per DR GM TBH 3.10 for \$7,759.51. Copy of Check for payment DR GM TBH 3.11. Not properly collected from 7/2011 to 11/2013.

For Decision 71809 Page 22 Line 17, Identified as Stables Property. Sporatic Payments made in 5 payments through Test year. Not properly collected from 7/2011 to 11/2013.

Fayment made by Mr. Paul Levie per DR GM TBH 3.10 for \$7,759.51. Copy of Check for payment DR GM TBH 3.11. Not properly collected from 7/2011 to 11/2013.

Test Year Ended: December 31, 2013

		TE DESIGN Company	Staff
	Present	Proposed	Recommende
Monthly Usage Charge	Rates	Rates	Rates
Meter Size (All Classes):			
5/8 x 3/4 Inch	\$ 25.00	\$ 38.50	\$ 37.50
3/4 Inch	37.50	57.75	56.25
1 Inch	62.50	96.25	93.75
1 1/2 Inch	125.00	192.50	187.50
			•
2 Inch	200.00	308.00	300.00
3 Inch	400.00	616.00	600.00
4 Inch	625.00	962.50	937.50
6 Inch	1,250.00	1,925.00	1,875.00
Commodity Charge - Per 1,000 Gallons			
5/8" x 3/4" Meter (Residential)			
First 4,000 gallons	4.40	N/A	N/A
4,001 to 10,000 gallons	6.60	N/A	N/A
Over 10,000 gallons	7.90	N/A N/A	I
Over 10,000 ganons	7.90	IN/A	N/A
First 3,000 gallons	N/A	6.80	6.75
3,001 to 8,000 gallons	N/A	10.00	10.25
Over 8,000 gallons	N/A	12.00	12.00
5/8" x 3/4" Meter (Commercial)			
First 4,000 gallons	4.40	N/A	N1/4
•	1	1	N/A
4,001 to 10,000 gallons	6.60	N/A	N/A
Over 10,000 gallons	7.90	N/A	N/A
First 3,000 gallons	N/A	6.80	N/A
3,001 to 8,000 gallons	N/A	10.00	N/A
Over 8,000 gallons	N/A	12.00	N/A
First 8,000 gallons	N/A	N/A	10.00
Over 8,000 gallons	N/A N/A	N/A N/A	10.25 12.00
3/4" Meter (Residential)			
First 4,000 gallons	4.40	N/A	N/A
4,001 to 10,000 gallons	6.60	N/A	N/A
Over 10,000 gallons	7.90	N/A	N/A
First 3,000 gallons	N/A	6.80	6.75
3,001 to 8,000 gallons	N/A	10.00	10.25
Over 8,000 gallons	N/A	12.00	12.00
3/4" Meter (Commercial)			
F' . 4000 - H			
First 4,000 gallons	4.40	N/A	N/A
4,001 to 10,000 gallons	6.60	N/A	N/A
Over 10,000 gallons	7.90	N/A	N/A
First 3,000 gallons	N/A	6.80	N/A
3,001 to 8,000 gallons	N/A	10.00	N/A
Over 8,000 gallons	N/A	12.00	N/A
Eiget 9 000 cellone	27/4	37/4	
First 8,000 gallons Over 8,000 gallons	N/A N/A	N/A N/A	10.25 12.00
1" Meter (All Classes)			
First 10,000 gallons	6.60	10.00	10.00
		L Company of the Comp	10.25
Over 10,000 gallons	7.90	12.00	12.00

RATE DESIGN CONT.			Final Schedule TBH GM-26
			Page 2 of 2
1.1/2" Meter (All Classes)			
First 20,000 gallons	6.60	10.00	10.25
Over 20,000 gallons	7.90	12.00	12.00
2" Meter (All Classes)			
First 40,000 gallons	6.60	10.00	10.25
Over 40,000 gallons	7.90	12.00	12.00
3" Meter (All Classes)			
First 144,000 gallons	6.60	10.00	10.25
Over 144,000 gallons	7.90	12.00	12.00
, 3			
4" Meter (All Classes)			
First 225,000 gallons	6.60	10.00	10.25
Over 225,000 gallons	7.90	12.00	12.00
6" Meter (All Classes)			
o meter (m. classes)			
First 450,000 gallons	6.60	10.00	10.25
Over 450,000 gallons	7.90	12.00	12.00
Construction/Standpipe			
All Gallons	7.90	12.00	12.00
Hydrant Meter by Meter Size			
(Not Individually Assigned)			
All Usage, Per 1,000 Gallons	7.90	12.00	12.00
3, - ,			
Other Service Charges			
Establishment	\$ 25.00	\$ 25.00	\$ 25.00
Establishment (After Hours)	35.00	N/A	N/A
Reestablishment (within 12 months)	*	*	*
Reconnection (Delinquent)	35.00	35.00	35.00
Reconnection (Delinquent) - After Hours	45.00	N/A	N/A
Meter Test (If Correct)	35.00	35.00	35.00
Meter Re-Read (If Correct)	15.00	15.00	15.00
Deposit	**	**	**
Deposit Interest	**	**	**
NSF Check	20.00	20.00	20.00
Deferred Payment (per month)	1.5% per month	1.5% per month	1 ^
Late Payment Fee (per month)	1.5% per month	1.5% per month	1 -
Moving Customer Meter (Customer Request)	At Cost	At Cost	At Cost
After Hour Service Charge (at customers request)	N/A	25.00	25.00

^{*} Number of months off the system times the monthly minimum per A.A.C. R14-2-403(D).

In addition to the collection of regular rates, the utility will collect from its customers a proportionate share of any privilege, sales, use, and franchise tax. Per commission rule 14-2-409D(5).

Service	and Me	ter Insta	allation	Charges

Service and Meter Installation Charges							
Service Size	Total Present Charge	Proposed Service Line Charge	Proposed Meter Insallation Charge	Total Proposed Charge	Recommended Service Line Charge	Recommended Meter Insallation Charge	Total Recommended Charge
5/8 x 3/4 Inch	\$ 500.00	\$ 450.00	\$ 150.00	\$ 600.00	\$ 450.00	\$ 150.00	\$ 600.00
3/4 Inch	575.00	450.00	250.00	700.00	450.00	250.00	700.00
1 Inch	650.00	575.00	300.00	875.00	575.00	300.00	875.00
1 1/2 Inch	716.00	675.00	500.00	1,175.00	675.00	500.00	1,175.00
2 Inch	1,572.00	1,000.00	1,500.00	2,500.00	1,000.00	1,500.00	2,500.00
3 Inch	2,400.00	1,300.00	2,000.00	3,300.00	1,300.00	2,000.00	3,300.00
4 Inch	3,516.00	1,800.00	3,500.00	5,300.00	1,800.00	3,500.00	5,300.00
6 Inch	6,916.00	2,800.00	6,000.00	8,800.00	2,800.00	6,000.00	8,800.00
Over 6 Inch	N/A	Actual Cost	Actual Cost	Actual Cost	Actual Cost	Actual Cost	Actual Cost

^{**} Per A.A.C. R14-2-403(B).

		· -		Analysis x 3/4-Inch Mete			
Company Proposed	Gallons	General Service	376	Present Rates	Proposed Rates	Dollar Increase	Percent Increase
Average Usage	6,411		\$	58.51	\$ 93.01	\$ 34.50	58.96%
Median Usage	3,684			41.21	65.74	\$ 24.53	59.53%
Staff Recommended							
Average Usage	6,411		\$	58.51	\$ 92.71	\$ 34.20	58.45%
Median Usage	3,684			41.21	64.76	\$ 23.55	57.15%

Present & Proposed Rates (Without Taxes) General Service 5/8 x 3/4-Inch Meter

			Company		Staff		
	Present		Proposed	%	Recommended	%	
	5/8" x 3/4"		5/8" x 3/		5/8" x 3/4"		
	Minimum Charge	\$ 25.00	Minimum Charge		Minimum Charge	1	
	1st Tier Rate	4.40	1st Tier Rate	6.80	1st Tier Rate	6.75	
	1st Tier Breakover	4,000	1st Tier Breakover	3,000	1st Tier Breakover	3,000	
	2nd Tier Rate	6.60	2nd Tier Rate	10.00	2nd Tier Rate	10.25	
	2nd Tier Breakover	10,000	2nd Tier Breakover	8,000	2nd Tier Breakover	8,000	
Gallons	3rd Tier Rate	7.90	3rd Tier Rate	12.00	3rd Tier Rate	12.00	
Consumption	Rates		Rates	Increase	Rates	Increase	
-	\$ 25.00		\$ 38.50	54.00%	\$ 37.50	50.00%	
1,000	29.40		45.30	54.08%	44.25	50.51%	
2,000	33.80		52.10	54.14%	51.00	50.89%	
3,000	38.20		58.90	54.19%	57.75	51.18%	
4,000	42.60		68.90	61.74%	68.00	59.62%	
5,000	49.20		78.90	60.37%	78.25	59.04%	
6,000	55.80		88.90	59.32%	88.50	58.60%	
7,000	62.40		98.90	58.49%	98.75	58.25%	
8,000	69.00		108.90	57.83%	109.00	57.97%	
9,000	75.60		120.90	59.92%	121.00	60.05%	
10,000	82.20		132.90	61.68%	133.00	61.80%	
11,000	90.10		144.90	60.82%	145.00	60.93%	
12,000	98.00		156.90	60.10%	157.00	60.20%	
13,000	105.90		168.90	59.49%	169.00	59.58%	
14,000	113.80		180.90	58.96%	181.00	59.05%	
15,000	121.70		192.90	58.50%	193.00	58.59%	
16,000	129.60		204.90	58.10%	205.00	58.18%	
17,000	137.50		216.90	57.75%	217.00	57.82%	
18,000	145.40		228.90	57.43%	229.00	57.50%	
19,000	153.30		240.90	57.14%	241.00	57.21%	
20,000	161.20		252.90	56.89%	253.00	56.95%	
25,000	200.70		312.90	55.90%	313.00	55.95%	
30,000	240.20		372.90	55.25%	373.00	55.29%	
35,000	279.70		432.90	54.77%	433.00	54.81%	
40,000	319.20		492.90	54.42%	493.00	54.45%	
45,000	358.70		552.90	54.14%	553.00	54.17%	
50,000	398.20		612.90	53.92%	613.00	53.94%	
75,000	595.70		912.90	53.25%	913.00	53.27%	
100,000	793.20		1,212.90	52.91%	1,213.00	52.92%	

BEFORE THE ARIZONA CORPORATION COMMISSION

DOUG LITTLE
Chairman
BOB STUMP
Commissioner
BOB BURNS
Commissioner
TOM FORESE
Commissioner
ANDY TOBIN

Commissioner

IN THE MATTER OF THE APPLICATION OF) GRANITE MOUNTAIN WATER COMPANY,) INC. FOR APPROVAL OF A RATE INCREASE)

DOCKET NO. W-02467A-14-0230

RESPONSIVE

TESTIMONY

OF

DOROTHY HAINS, P. E.

UTILITIES ENGINEER

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

FEBRUARY 4, 2016

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GRANITE MOUNTAIN WATER COMPANY, INC. DOCKET NO. W-02467A-14-0230

Dorothy Hains' testimony discusses Utilities Division Staff's ("Staff') review of Granite Mountain Water Company, Inc.'s ("Granite Mountain" or "Company") Post-test year Tank No. 3 installation project for the rate case filed with the Arizona Corporation Commission ("Commission"), and presents the results of Staff's analysis.

Based on its review of Granite Mountain's Tank No. 3 Project, Staff's conclusions are as follows:

- 1. The Tank is used and useful since December 2015.
- 2. Costs of \$102,222.68 for Tank construction were reasonable.

Responsive Testimony for Tank No. 3 of Dorothy Hai	ins
Docket No. W-02467A-14-0230	
Page 1	

1	I.	INTRODUCTION
2	Q.	Please state your name and business address.
3	A.	My name is Dorothy Hains. My business address is 1200 West Washington Street, Phoenix
4	:	Arizona 85007.
5		
6	Q.	Are you the same Dorothy Hains who has previously filed testimony in this Granite
7		Mountain Water Corporation, Inc. ("Granite Mountain" or "Company") rate
8		proceeding?
9	A.	Yes.
10		
11	II.	TANK NO. 3
12	Q.	What is the purpose of this Responsive Testimony?
13	A.	The purpose is to discuss the Company's post-test year construction project - Tank No. 3
14		("Tank") installation, and present the results of this review along with Staff's conclusion.
15		
16	Q.	Did Staff perform an analysis of the application that is the subject of this proceeding?
17	A.	Yes, Staff inspected the Tank on December 9, 2015 and determined that the Tank is in
18		service.
19		
20	Q.	Has Arizona Department of Environmental Quality ("ADEQ") certified the Tank
21		installation?
22	A.	Yes, ADEQ issued an Approval of Construction ("AOC") for the Tank on December 3
23		2015.
24		
25	Q.	Did the Company file a copy of AOC for the Tank?
26	A.	Yes, the Company docketed a copy of AOC for the Tank on December 8, 2015.

24

25

26

- Q. The Company proposes to include in rates post-test year plant improvements of \$102,222.68 for the Tank. Does Staff agree with the Company that \$102,222.68 plant improvement expenses should be included in rate base?
- A. Yes. Staff has determined that the Company's cost of \$102,222.68, which include expenses of Engineering & Permitting, Tank Construction and Materials & Misc., was reasonable.
- Q. What is the Staff's conclusion regarding the Tank?
- A. Staff concludes that the Tank is used and useful.

III. CORRECTIONS

- Q. Do you have correction to the Engineering Report Docketed on July 15, 2015? Please explain.
- A. Yes. Staff wishes to make two corrections in the July 15, 2015 Engineering Report 3.

The first correction is to delete Recommendation No. 5 in the Executive Summary because the Tank is in service and the Company had docketed the AOC.

The second correction is to replace the Schematic Drawing in the Engineering Report with revised Schematic Drawing (attached).

IV. CONCLUSIONS

- Q. Based upon your testimony, what are Staff's conclusions regarding the Tank project?
- A. Staff's conclusions are as follows:
 - 1. It is Staff's conclusion that the Tank is used and useful since December 2015.
 - 2. Costs of \$102,222.68 for the Tank construction were reasonable.

Responsive Testimony for Tank No. 3 of Dorothy Hains Docket No. W-02467A-14-0230 Page 3

- Q. Does this conclude your Direct Testimony?
- A. Yes, it does.

2



